

Accounts with unpaid balances after the 20th may be assessed a \$45.00 fee and scheduled for disconnection. If disconnected, customers must come to the gas company office at 1100 6th to have service restored. Online payments will not restore service.

EMERGENCIES & AFTER HOURS CALL: 979-245-2311

Furnaces must have adequate airflow to operate safely.

Make sure all vents are free of obstacles.

More safety information at www.baycitygas.com or at 979-245-2327

TELEPHONE PAYMENT only at 1-877-273-3169.

ATTENTION: It may take up to 3 business days to process online payments.

306-E

AVR Inc.

BAY CITY GAS CO

P.O. BOX 1603 • BAY CITY, TEXAS 77404-1603 PHYSICAL ADDRESS: 1100 SIXTH STREET PHONE (979) 245-2327 • FAX: (979) 244-1422



Account Number Service Address

36061-1041480000

IF YOUR MAILING ADDRESS HAS CHANGED PLEASE CORRECT PLEASE RETURN BOTTOM PORTION WITH PAYMENT

2323 AVE E

Electronic Box#

061

	ž* .	
2,599.90	03/20/2025	2,599.90
ON OR BEFORE DUE DATE	DUE DATE	AFTER DUE DATE

If you are interested in Electronic Funds (EFT) check the box and see reverse side for authorization.

AMOUNT PAID

Scan To Pay



BAY CITY GAS P O BOX 1603 BAY CITY TX 77404-1603

MATAGORDA CO JAIL MAT. CO SHERIFF'S OFFICE 2308 Avenue F Bay City TX 77414-6045

. We encourage you to share this safety information with those in your households and businesses.

- Safety information may be found here on your bill, also on the front of your bill, at www.baycitygas.com, or by contacting our office at 979.245.2327
- BAY CITY GAS COMPANY <u>transports natural gas</u> to homes and businesses in Bay City through a
 modern and <u>highly reliable system</u> of <u>underground pipelines</u>, which is routinely checked for leaks.
- Natural gas is colorless, odorless, non-toxic and lighter than air. <u>Natural gas can be highly combustible or explosive in certain concentrations</u>, so it is odorized with a smell similar to <u>rotten eggs</u> in order to make it detectible.
- Leaks can be dangerous so detecting and reporting a leak is very important. A gas odor will be the best
 indicator, and other signs may include dead vegetation, blowing dirt, bubbles in wet ground, or a hissing
 sound.
- If you detect the smell of gas within your home or business, do NOT operate any electrical devices including wall switches, phones or flashlights. Leave the premises and call Bay City Gas Company at 979.245.2311 or 911. These calls receive priority 24/7, as we work to protect life, public safety, the environment, and property.
- ANY DIGGING activity landscaping, fencing, mailboxes, flag poles, and plumbing repairs could
 possibly damage the lines. Underground Damage Prevention Rules, Chapter 18 under Title 16 of the Texas
 Administrative Code, specify appropriate steps to be taken BEFORE digging, including calling the One
 Call Center (811) at least 48 hours PRIOR to digging.
- CALL BEFIRE YOU DIG! 811. WAIT for the lines to be marked, respect those marks, and then dig with
 care. Federal Law requires that all damages to underground pipelines must be reported IMMEDIATELY to
 the pipeline operator (Bay City Gas Co) and to the Texas Railroad Commission (online at
 www.rrc.state.tx.us).
- If you witness damage to pipelines, observe a threat to a pipeline, or see suspicious activity near a pipeline or gas facility, call 911 or Bay City Gas at 979.245.2311.
- Bay City Gas Company places pipeline markers at locations as required by law. These markers DO NOT
 mark all of our lines, they indicate the APPROXIMATE location only, and have our name and phone
 number on them. In addition to pipelines, we have above ground facilities such as substations and gas
 meters and regulators. Public access to maps is also available at www.npms.phmsa.dot.gov. These maps
 contain approximate positions of pipelines, what products they carry, and owner/operator details.
- Bay City Gas Company is audited annually by The Railroad Commission of Texas, which maintains records of safety compliance at https://www.rrc.state.tx.us/oil-gas/compliance-enforcement/

306-E

If you choose to pay your monthly utility bill with an automatic deduction from your bank account, please fill out the **Electronic Funds Transfer (EFT)** authorization below.

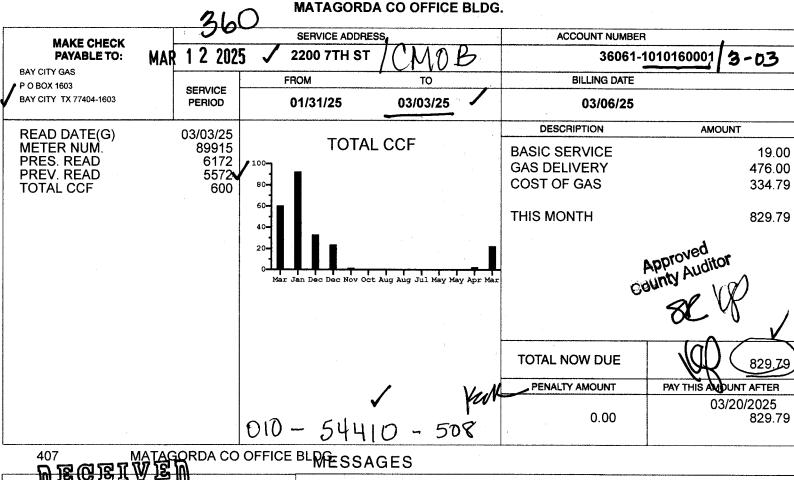
Electronic Funds Transfer (EFT)

I authorize Municipality to initiate variable monthly debit entries to my bank account. I agree to contact Municipality at least 7 days before the penalty date with any concerns to allow time for corrections.

PLEASE INCLUDE A PRE-PRINTED VOIDED CHECK ALONG WITH YOUR PAYMENT.

☐ Checking Account	Signature:	
Savings Account	Joint Signature:	

You will continue to receive a utility bill each month for your inspection only. Your account will be debited just prior to the penalty date.



Accounts with unpaid balances after the 20th may be assessed a \$45.00 fee and scheduled for disconnection. If disconnected, customers must come to the gas company office at 1100 6th to have service restored. Online payments will not restore service.

******DUE DATE 03-20-25*********

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306-E

AVR Inc.

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DUE DATE

AMOUNT DUE



AUTOSCH 5-DIGIT 77414 18 PS5 151176AA28-A-1

որկասիկիարդիկորդիկորիկիարիկիսուրկ

MATAGORDA COUNTY ICMOB 2200 7TH ST ROOM 208

BAY CITY TX 77414-5254

Customer Service:

979-245-2322

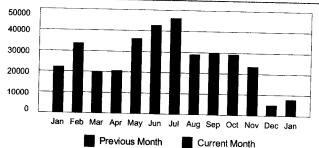
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



IMPORTANT MESSAGE

Pay by Phone - 833-309-4327

03/15/2025

\$54.19

ACCOUNT INFORMATION

ACCOUNT STATEMENT

Service Address:

Service Period:

2200 7th St A/C

01/25/2025 to 02/25/2025

02/28/2025

Billing Date: Due Date: Penalty Date:

03/15/2025 03/20/2025

CURRENT METERED USAGE

Service Water

Current 7,791

Previous 7.712 1

Usage 7,900

ACCOUNT SUMMARY

SERVICE

Water

APPROVED COUNTY AUDI **TOTAL CURRENT CHARGES**

CHARGE <u>\$54.</u>19 \$54.19

Balance Forward

TOTAL AMOUNT DUE

\$0.00 \$54.19

\$54.19

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

ALL PAST DUE BALANCES ARE SUBJECT TO **DISCONNECTION IMMEDIATELY**

NOTICE

Current charges must be paid by 03/25/25 to avoid disconnection.

010-54410-508

39Ai042424R116250 - 151176AA28.A.1.4714.1.3.0.540 - www.dataprose.com

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 03/20/2025. If balance is not paid by 5 p.m. on 03/25/25, a \$50.00 service fee will be applied to the account and an additional \$50.00 deposit may be required.



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AUTOSCH 5-DIGIT 77414 18 PS5 151176AA28-A-1 4714 1 AV 0.540

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MATAGORDA COUNTY KRISTIN KUBECKA 2200 7TH ST ROOM 208 BAY CITY TX 77414-5254

Customer Service:

979-245-2322

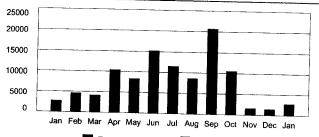
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



ACCOUNT STATEMENT

ACCOUNT NUMBER 01-018000-02

DUE DATE

AMOUNT DUE

03/15/2025

\$59.83

ACCOUNT INFORMATION

Service Address:

Service Period:

Billing Date:

Due Date: Penalty Date:

2200 7th St Irrig 01/25/2025 to 02/25/2025

02/28/2025

03/15/2025

03/20/2025

CURRENT METERED USAGE

Service Water

Current 1,370

Previous 1,342

Usage 2,800

ACCOUNT SUMMARY

SERVICE

Water

APPROVED **COUNTY AUDITA** CHARGE \$59.83 \$59.83

Balance Forward

TOTAL AMOUNT DUE

TOTAL CURRENT CHARGE

\$59.83 \$59.83

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

WARNING

\$0.00

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NOTICE

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010-54410-508

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MAR 1 1 2025



AUTOSCH 5-DIGIT 77414 2 PS5 151176A28-A-1

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MATAGORDA COUNTY SHERIFFS OFFICE 2308 AVENUE F BAY CITY TX 77414-6045



Customer Service:

979-245-2322

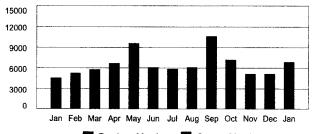
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE

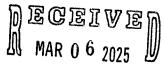


Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



BY: O

ACCOUNT STATEMENT

ACCOUNT NUMBER

04-098000-02

DUE DATE 03/15/2025 **AMOUNT DUE**

\$393.40

ACCOUNT INFORMATION

Service Address:

2308 Ave F

Service Period:

01/25/2025 to 02/25/2025

Billing Date: Due Date:

02/28/2025 03/15/2025

Penalty Date:

03/20/2025

CURRENT METERED USAGE

Service Water Current 1.892 Previous 1,823 w Usage 6,900

ACCOUNT SUMMARY

SERVICE

Water Sewer

010-54410-560

CHARGE \$177.15 \$216.25

TOTAL CURRENT CHARGES

are

(\$393.40

Balance Forward
TOTAL AMOUNT DUE

\$393.40

\$0.00

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

\$393.40

\$393.40



ALL PAST DUE BALANCES ARE SUBJECT YOU DISCONNECTION IMMEDIATELY

NOTICE

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ACCOUNT STATEMENT ACCOUNT NUMBER

04-099000-01

DUE DATE 303/15/2025 **AMOUNT DUE**

\$15,001.13



AUTOSCH 5-DIGIT 77414 2 PS5 151176AA28-A-1

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MATAGORDA COUNTY

2308 AVENUE F BAY CITY TX 77414-6045 **ACCOUNT INFORMATION**

2323 Ave E 01/25/2025 to 02/25/2025 *

02/28/2025

Due Date: Penalty Date:

Service Address:

Service Period: Billing Date:

> 03/15/2025 03/20/2025

CURRENT METERED USAGE

Service Water

Current 227,343 Previous 218,072

Usage 927,100

ACCOUNT SUMMARY

SERVICE

Water

Sewer Sanitation

\$7,982.73 \$528.67

CHARGE

\$6,489.73

TOTAL CURRENT CHARGES

\$15,001.13

Balance Forward TOTAL AMOUNT DUE

\$0.00 \$15,001.13

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

\$15,001,13

APPROVED COUNTY AUDITAR

ALL PAST DUE BALANCES ARE SUBJECT TO **DISCONNECTION IMMEDIATELY**

NOTICE

Current charges must be paid by 03/25/25 to avoid disconnection.

Customer Service:

979-245-2322

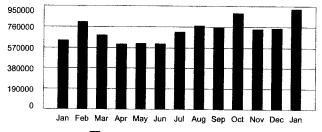
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE

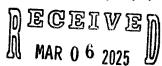


Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org



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MAR 1 1 2025



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MATAGORDA COUNTY
MATAGORDA COUNTY
COUNTY JUDGE ROOM 301
1700 7TH ST

BAY CITY TX 77414-5080

Customer Service:

979-245-2322

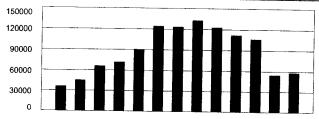
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327

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BY: D

0-54410 -510°

ACCOUNT STATEMENT

ACCOUNT NUMBER 04-214000-00 1 04-214000-00 1

02/15/2025

AMOUNT DUE

\$1,887.81

ACCOUNT INFORMATION

Service Address:

1700 7th St 12/25/2024 to 01/25/2025

Service Period: Billing Date: Due Date:

2/25/2024 to 01/25/2025 01/31/2025 02/15/2025

Penalty Date:

02/20/2025

CURRENT METERED USAGE

Service Water Current 29,106

Previous 28,516

Usage

59,000

ACCOUNT SUMMARY

SERVICE Water

Sewer

APPROVED COUNTY AUDITOR

CHARGE \$810.99 \$1.076.82

TOTAL CURRENT CHARGES

\$1,887.81

Balance Forward
TOTAL AMOUNT DUE

\$0.00 **\$1,887.81**

TOTAL DUE IF PAID AFTER 5PM ON 02/20/2025

\$1,887.81



ALL PAST DUE BALANCES ARE SUBJECT TO DISCONNECTION IMMEDIATELY

NOTICE

Current charges must be paid by 02/25/25 to avoid disconnection.

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 02/20/2025. If balance is not paid by 5 p.m. on 02/25/25, a \$50.00 service fee will be applied to the account and an additional \$50.00 deposit may be required.

B9AI042424RI16250 - 150574AA31.A.1.4973.1.2.0.540 - www.dataprose.

MAR 1 1 2025

ACCOUNT NUMBER 04-214100-00

DÉ DATE 02/15/2025

AMOUNT DUE

\$129.82



L-A-LEAAP72021 229 &4 P1477 T1010-2 H02**0TUA**

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MATAGORDA COUNTY MATAGORDA COUNTY COUNTY JUDGE ROOM 301 1700 7TH ST BAY CITY TX 77414-5080

Customer Service:

979-245-2322

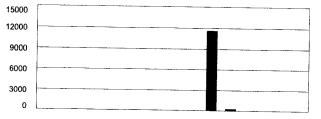
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327

ACCOUNT INFORMATION

ACCOUNT STATEMENT

Service Address:

Service Period:

Billing Date:

Due Date:

1700 7th St Irrig 12/25/2024 to 01/25/2025

01/31/2025

Penalty Date:

02/15/2025 02/20/2025

CURRENT METERED USAGE

Service Water

Current 10,025 Previous

Usage

10,025 0

ACCOUNT SUMMARY

TOTAL AMOUNT DUE

SERVICE

Water

APPROVED

CHARGE 129.82 \$129.82

TOTAL CURRENT CHARGES

Balance Forward

\$0.00 \$129.82

\$129.82

TOTAL DUE IF PAID AFTER 5PM ON 02/20/2025

WARNING

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Current charges must be paid by 02/25/25 to avoid disconnection.

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AUTO\$CH 5-DIGIT 77414 L PS5 151176AA28-A-1

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MATAGORDA COUNTY PRECINT 1 BARN 2604 NICHOLS AVE BAY CITY TX 77414-6958



Customer Service:

979-245-2322

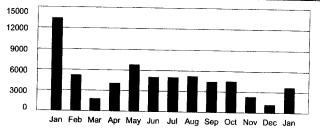
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Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycit

ACCOUNT STATEMENT

ACCOUNT NUMBER 16-011000-00

DUE DATE 03/15/2025 **AMOUNT DUE**

\$650.63

ACCOUNT INFORMATION

Service Address:

Service Period:

Billing Date: Due Date: Penalty Date:

2604 Nichols 01/25/2025 to 02/25/2025

/ 02/28/2025

03/15/2025

03/20/2025

APPROVED

CURRENT METERED USAGE

Service Water

Current 1,766

Previous 1.729

Usage 3,700

ACCOUNT SUMMARY

SERVICE

Water

Sewer

COUNTY AUDITOR

CHARGE \$155.20 \$189.24 \$344.44

TOTAL CURRENT CHARGES

Past Due Balance (Due immediately **TOTAL AMOUNT DUE**

\$306.3 \$655.63

\$650.63

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

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39AI042424RI16250 - 151176AA28.A.1.1427.1.1.0.540 - www.dataprose.com

MAR 1 1 2025

ACCOUNT NUMBER DUE DATE

03/15/2025

AMOUNT DUE

\$201.71



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MATAGORDA COUNTY HOLDING PEN 2604 NICHOLS AVE BAY CITY TX 77414-6958

Customer Service:

25000

20000 15000

5000



ACCOUNT STATEMENT

Service Address:

Service Period:

Billing Date: Due Date: Penalty Date:

4901 Nichols 01/25/2025 to 02/25/2025

> 02/28/2025 03/15/2025

03/20/2025

CURRENT METERED USAGE

Service

Current

Previous 638

Usage 800

Water 646

ACCOUNT SUMMARY SERVICE

Water Sewer

APPROVED COUNTY AUDITOR

TOTAL CURRENT CHARG

\$106.21 \$95.

CHARGE

\$46.11

\$60.10

Past Due Balance (Due Immediately)

TOTAL AMOUNT DUE **TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025** \$20° \$201.71



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Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

HISTORICAL WATER USAGE

979-245-7146

979-245-2322

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Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan

Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org

010-54410-661 June

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MAR 1 1 2025



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MATAGORDA COUNTY **FAIRGROUNDS** 2604 NICHOLS AVE BAY CITY TX 77414-6958



Customer Service:

979-245-2322

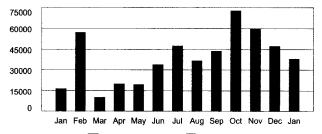
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycib

MAR 1 0 2025

010-54410-661

ACCOUNT STATEMENT

ACCOUNT NUMBER 16-032000-01

DUE DATE 03/15/2025 **AMOUNT DUE**

\$2,416.24

ACCOUNT INFORMATION

Service Address:

Hamman Rd

Service Period:

01/25/2025 to 02/25/2025

Billing Date: Due Date:

02/28/2025 03/15/2025

Penalty Date:

03/20/2025

CURRENT METERED USAGE

Service Water

Current 8,678

Previous 8,297

APPROVED

Usage 38,100

ACCOUNT SUMMARY

SERVICE

Water Sewer

COUNTY AUDITOR CHARGE

\$504.85 \$632.89

TOTAL CURRENT CHARGES

.137.74

Past Due Balance (Due Immediately) TOTAL AMOUNT DUE

\$1,278.50

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025

\$2.416.24



ALL PAST DUE BALANCES ARE SUBJECT TO **DISCONNECTION IMMEDIATELY**

NOTICE

Current charges must be paid by 03/25/25 to avoid disconnection.

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 03/20/2025. If balance is not paid by 5 p.m. on 03/25/25, a \$50.00 service fee will be applied to the account and an additional \$50.00 deposit may be required.



AUTOSCH 5-DIGIT 77414 18 PS5 151176AA28-A-1

MATAGORDA COUNTY **FAIRGROUNDS** 2604 NICHOLS AVE BAY CITY TX 77414-6958



Customer Service:

979-245-2322

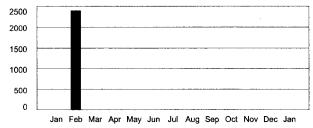
Hours of Operation:

Monday - Friday 8:00 a.m. - 5:00 p.m.

Emergency After-Hours Repairs:

979-245-7146

HISTORICAL WATER USAGE



Previous Month

Current Month

IMPORTANT MESSAGE

Pay by Phone - 833-309-4327 Pay Online - www.cityofbaycity.org

eceive.

To avoid late charges, payment must be received in the Utility Billing Office by 5 p.m. on 03/20/2025. If balance is not paid by 5 p.m. on 03/25/25,

010-54410-661 June

a \$50.00 service fee will be applied to the account and an additional \$50.00 deposit may be required.

ACCOUNT STATEMENT

ACCOUNT NUMBER 16-032010-03

DUE DATE 03/15/2025 **AMOUNT DUE**

\$64.84

ACCOUNT INFORMATION

Service Address: Service Period: Billing Date:

Due Date:

Penalty Date:

Columbus Rd 01/25/2025 to 02/25/2025

02/28/2025 03/15/2025 03/20/2025

CURRENT METERED USAGE

Service Water

Current 78

Previous 78

Usage 0

ACCOUNT SUMMARY

SERVICE Water

APPROVED COUNTY AUDITOR

CHARGE \$32.42 \$32.42

TOTAL CURRENT CHARGES # N8194 Past Due Balance (Due Immediately)

\$32

TOTAL AMOUNT DUE

TOTAL DUE IF PAID AFTER 5PM ON 03/20/2025



ALL PAST DUE BALANCES ARE SUBJECT TO **DISCONNECTION IMMEDIATELY**

NOTICE

Current charges must be paid by 03/25/25 to avoid disconnection.

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P.O. Box 1189 Edna,TX 77957-1189 Edna (361) 771-4400 Bay City (979) 245-3029 370

MAR 1 1 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

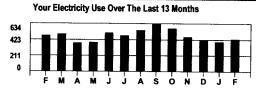
ACCOUNT #		CCOUNT N		1	RATE	PCRF	BILL T	YPE	SERVIC	E ADDRESS		TELEPHONE #
13416001	MAPAGORD	A COUN	TY PCT 4	2	41	0.075000	0	Co	Pet Ban	n Huz 3	3/10244	(361) 588-6866
SERVICE	PERIOD	NO.	READ		METER	READING		METER		KILOWATT	,	<u> </u>
FROM	то	DAYS	TYPE	PR	EVIOUS	PRESEN	ıτ	NUMBER	MULT	USAGE		CHARGES
01/18/25	02/18/25	31	2	5	2415	52848	3	10329739	1	433		68.78
PREVIOUS A	FOR YOUR PA'	YMENT	02/18/2	5						84		21.00 -86.44 86.44
TOTAL AMOU	INT DUE											89.78

Cocle 0 10-5 4410 615 x, H.

Pct. 4

GOUNTY AUDITOR

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW D	liE			\$89.78	↟
CURRENT BILLING PERIOD	31	433	14	2.22		OL .			\$09.70	ł
PREVIOUS BILLING PERIOD	31	400	13	2.11	CURRENT BILL PAST DUE AFTER	03/17/25	BIL	L IS DUE UPON	RECEIPT	l
SAME PERIOD LAST YEAR	31	481	16	2.59	AFTER DUE DA	TE PAY			\$89.78	1



SCHOLARSHIPS ARE DUE BY MARCH 6TH BY 5PM
EFFECTIVE MARCH 2025 THE 2.45% CONVENIENCE FEE WILL BE
REINSTATED ON DEBIT/CREDIT CARD TRANSACTIONS

VISIT OUR WEBSITE AT: www.myjec.coop
DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

Bill Type 0 1	NORMAL DECEIVER Read Type
2	MINIMUM ESTIMATERN
3	MINIMUM 20 MAR 0 6 2025 1/3
4	FINAL ENTITION TO ZUZU 194
5	PRORATED
6	PRORATED MINIMUM
7	BUDGET BILL BY:
8	WEATHERIZATION/CONTRACT

WAITING TO BE BILLED

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT

Keep This Portion for your Records - Return Bottom Portion with Payment

"D RETURN THIS PORTION WITH PAYMENT

N			

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MAR 1 1 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

												•
	ACCOUNT#	18-25 A	CCOUNT N	AME	RATE	PCRF	BILL TYPE		SERVIC	E ADDRES	S	TELEPHONE #
J	13416002	MATAGORD	A COUN	TY PCT 4	41	0.075000	0	Sou	dh Hwy	35/	Potent	(361) 588-6866
Ľ	SERVICE	PERIOD.	NO.	READ	METE	R READING	м	ETER		KILOWA		
	FROM	то	DAYS	TYPE	PREVIOUS	PRESE	1	MBER	MULT	USAGI		CHARGES
	01/18/25	02/18/25 🗸	31	2	186336	18856	6 103	29769	1	2230	, 	250,45
		FOR YOUR PA	YMENT	02/18/2	5							-287.46
		MOUNT DUE										287.46
	TOTAL AMOU	JNT DUE										250.45

PROVED

COMPARISONS	-DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY	TOTAL NOW D	LIF		\$250.45
CURRENT BILLING PERIOD	31	2230	72	8.08	CURRENT BILL			\$230.43
PREVIOUS BILLING PERIOD	31	2596	84	9.27	PAST DUE AFTER	03/17/25	BIL	L IS DUE UPON RECEIPT
SAME PERIOD LAST YEAR	31	1960	63	8.08	AFTER DUE DA	TE PAY		\$250.45

Your Electricity Use Over The Last 13 Months 2,596 1,731

SCHOLARSHIPS ARE DUE BY MARCH 6TH BY 5PM EFFECTIVE MARCH 2025 THE 2.45% CONVENIENCE FEE WILL BE REINSTATED ON DEBIT/CREDIT CARD TRANSACTIONS

VISIT OUR WEBSITE AT: www.myjec.coop DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

Bill Type EGEI Type NORMAL ESTIMATED MINIMUM ESTIMATED 12345678 FINAL PRORATED MINIMUM BY:

COMPUTER ESTIMATED CONSUMER READ COOP READ CHARGEABLE READ COOP READ - FIELD NEW CONNECT

BUDGET BILL WEATHERIZATION/CONTRACT WAITING TO BE BILLED

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MAR 1 1 2025



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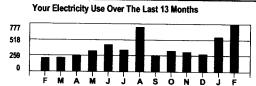
Ł	ACCOUNT#												
			ACCOUNT N			RATE	PCRF	BILL TYPE		SERVIC	E ADDRESS		TELEPHONE #
M	25516001 C	TRES PALA	ACIOS OA	KS VOL	\supset	41	0.075000	0	TPO.	VP 1-2	7-60 201-	25	(361) 484-6943
L	SERVICE	PERIOD	NO.	READ		METER	READING						1(00.7) 104 004
	FROM	TO	DAYS	TYPE	PRE	VIOUS	PRESEN	1	ieter Jmber	MULT	KILOWATT USAGE		CHARGES
	01/29/25	02/21/25	34	2		0	426	105	10335	1	426		103.56
	01/18/25	01/29/25			34	1068	34419		299377	1	351		100.00
	1 LED 100	W									42		10.50
١,	1 POLE			00//0/0	_						0		1.75
		FOR YOUR PA	YMENI	02/18/2	5								-95.08
	PREVIOUS A										1		95.08
۱ '	TOTAL AMOU	INI DUE									ł		115.81

Code 010-54410-615 Koth

COUNTY AUDITOR

BR

COMPARISONS DAYS SERVICE KWH USED AVG. KWH/DAY COST PER DAY		
	#44E 04 1	
CURRENT BILLING PERIOD 34 777 23 3.05	\$115.81	
PREVIOUS BILLING PERIOD 31 572 18 2.67 CURRENT BILL PAST DUE AFTER 03/17/25 BILL IS DUE UF	PON RECEIPT	
SAME PERIOD LAST YEAR 31 221 7 1.63 AFTER DUE DATE PAY	\$115.81	



SCHOLARSHIPS ARE DUE BY MARCH 6TH BY 5PM
EFFECTIVE MARCH 2025 THE 2.45% CONVENIENCE FEE WILL BE
REINSTATED ON DEBIT/CREDIT CARD TRANSACTIONS

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Bill Type

0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL
5 PRORATED
6 PRORATED MINIMUM
7 BUDGET BILL
8 WEATHERIZATION/CONTRACT

WAITING TO BE BILLED

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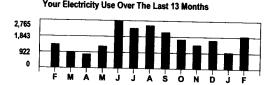
8:00 a.m. - 5:00 p.m. **ACCOUNT # ACCOUNT NAME** RATE **PCRF** BILL TYPE **SERVICE ADDRESS TELEPHONE #** 30866001 VAN VLECK COMMUNITY CENTER 20 0.075000 0 VV Comm Center (409) 245-4395 SERVICE PERIOD **METER READING** NO. READ **METER KILOWATT** FROM MULT TO DAYS **TYPE PREVIOUS CHARGES** PRESENT NUMBER **USAGE** 01/18/25 02/18/25 31 169481 171391 10329996 1910 THANK YOU FOR YOUR PAYMENT 227.46 02/13/25 -130.15 PREVIOUS AMOUNT DUE 130.15 **TOTAL AMOUNT DUE** 227.46

COUNTY

TX91020

APPROVED

COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH/DAY	COST PER DAY		·	-	\leftarrow	7	
CURRENT BILLING PERIOD	31	1910	62	7.34	TOTAL NOW D	UE	ł		X	\$227.46
PREVIOUS BILLING PERIOD	31	992	32	4.20	CURRENT BILL PAST DUE AFTER	03/17/25	BILL	IS DUI	E UP	ON RECEIPT
SAME PERIOD LAST YEAR	31	1378	44	5.98	AFTER DUE DA					
Vous Flantaire				<u> </u>	- INCOUNT	- 171				\$227.46



Bili Type

SCHOLARSHIPS ARE DUE BY MARCH 6TH BY 5PM EFFECTIVE MARCH 2025 THE 2.45% CONVENIENCE FEE WILL BE REINSTATED ON DEBIT/CREDIT CARD TRANSACTIONS

VISIT OUR WEBSITE AT: www.myjec.coop DOWNLOAD THE JEC MOBILE APP FROM THE IOS APP STORE OR GOOGLE PLAY

NORMAL COMPUTER ESTIMATED CONSUMER READ ESTIMATED MINIMUM ESTIMATED 12345678 COOP READ MINIMUM CHARGEABLE READ FINAL PRORATED RECEIVED AFT PRORATED MINIMUM **BUDGET BILL** WEATHERIZATION/CONTRACT WAITING TO BE BILLED

Read Type



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P.O. Box 1189 Ædna,TX 77957-1189 MAR 1 0 2025



Office Hours: Monday - Friday 8:00 a.m. - 5:00 p.m.

Edna (361) 771-4400 Bay City (979) 245-3029

				_								m 5.00 p.m.
ACCOUNT # ACCOUNT NAME			1	RATE PCRF BILL TYPE				SERVICE ADDRESS			TELEPHONE #	
3510001	CEDAR LAN	E HOME DEM CLU			30	0.075000	0	HALL	1 Pct			
SERVICE PE	SERVICE PERIOD		READ		METER READING			POL			(979) 245-3914	
FROM	TO	NO. DAYS	TYPE	PREVIOUS		PRESEN	METER		MULT	KILOWATT USAGE CI		CHARGES
01/18/25 1 100W- HPS	02/18/25	31	2	114	1996	11517	8 103	300006	1	182	 	103.30
THANK YOU FO PREVIOUS AMO TOTAL AMOUN	R YOUR PAY		02/13/25							42		10.50 -120.44 120.44 113.80
		Sta	- 54 Janu	141 LL	T.	612 awli)SKU	Y		coun	PROVED ITY AUDIT	2 8
COMPARISONS	DAYS SERVICE	KWH USED	AVG. KWH	VDAY	COST PE	R DAY	T	OTAL N	OW DUE		- <r< th=""><th></th></r<>	
CURRENT BILLING PERIOD	31	182	6		3.3	3			OW DUE			\$113.80
PREVIOUS BILLING PERIOD	31	248	8	T	3.5	5 P	URRENT I AST DUE	AFTER	03/1	17/25 BII	LL IS DUE U	PON RECEIPT
SAME PERIOD LAST YEAR	31	454	15		3.72	2	AF	TER DU	E DATE PA		T	\$113.80
2,954 1,969 985 0	ty Use Over The La	st 13 Months	- - -			FECTIVE I REINST	OLARSH MARCH : ATED O	IPS ARI 2025 TH N DEBIT	E DUE BY MIE 2.45% CO	MARCH 6TH ONVENIENC ARD TRAN	CE FEE WI	LL BE
Bill Type 0 NORMAL 1 ESTIMATED 2 MINIMUM ES 3 MINIMUM 4 FINAL 5 PRORATED 6 PRORATED 6 PRORATED 7 BUDGET BILL 8 WEATHERIZA 9 WAITING TO	IINIMUM RE				COMP COOP CHAR COOP NEW (PUTER ESTINGUMER READ PREAD GEABLE READ READ - FIEL CONNECT JTOFF	MATED ND .D	Section of the sectio	EROM THE ION E G G MAR O (u V G	OR GOOGLE P	LAY

TXU V

VENDOR # 2149

INV# 052003774107 INVOICE DATED 2-11-25 DESC DEC 24 - JAN 25

ACCT# 100064844327

ODLTS MIDFIELD FIRE ST (PCT#4) ODLTS MIDFIELD COMM CTR (PCT#4) ODLTS BLESSING PRK (PCT#4) ODLTS 25000 SH 35 (PCT#3) SELKIRK FIRE DEPT (PCT#2) MIDFIELD COMM CTR (PCT#4) **BLESSING BALLPRK W UNIT (PCT#4)** 25000 SH 35 UNIT P7 (PCT#3) MATAGORDA FIREMAN'S HALL (PCT#2) 487 MAGNOLIA MATAGORDA CO BARN (PCT#2) ODLTS 3520 NICHOLS AVE (PCT#1) HWY 60 OUTDOOR LTS(PCT#1) ODLTS NICHOLS AVE (PCT#1) ODLTS NICHOLS AVE (PCT#1) ODLTS NICHOLS AVE (PCT#1) EL MATON UNIT P43 (TRANSFER ST) ODLTS 2323 AVE E (JAIL) 90 AVE F MARKHAM ANNEX (PCT#4) 25000 SH 35 (PCT#3) 2604 NICHOLS AVE/CO BARN (PCT#1) ODLTS 2200 7TH ST (CMOB) ODLTS 2200 7TH ST (CMOB) 405 COMMERCE PALACIOS(JP#3) 1/2 LAUREL OLD SCHOOL MATAGORDA/PCT#2 17817 WOOD PLEDGER COMM CTR(PCT#1) MATAGORDA (TRANSFER ST) 2308 AVE F (S.O.) 2021 AVE G BLDG 1 WELLS FARGO (CTOB) 2323 AVE E (JAIL) 414 FISHER MATAGORDA (PCT#2) Cstand 2200 7TH ST (CMOB) 190 AVE F MARKHAM (JP#4) 18 BAYVIEW MATAGORDA (JP#2) 15 LAUREL MATAGORDA (PCT#2) OP OFFICE 700 7TH ST (COURTHOUSE) **ADDRESS** 1008901015815710800100 10032789461418841 10032789459047061 10032789459047060 10032789402787491 10032789474945241 10032789427413670 10032789479928771 10032789402787492 10032789453394875 10032789446568110 10032789417127397 10032789414370120 10032789485513552 10032789485513551 10032789485513550 0032789474945242 10032789495257641 10032789423558520 10032789459112270 0032789427542180 10032789482241440 0032789494278861 10032789405892401 10032789405892400 10032789496308881 10032789456726072 0032789485567631 10032789440808411 0032789499291957 10032789456726070 0032789456726071 0032789461015050 0032789403973976 ESI ID 7007074246SD 7007068113SD 006972189SD 005712552SD 7006982603SD 7007116651SD 7005770635SD 7007116680SD 7007116623SD 200527912 7006958123SD 7007055012SD 007055046SD 157104699 558783656 122240792 122240914 200227986 190851001 119431822 122279171 148896249 169715859 558782938 558782187 558026869 558782912 20730531 22330875 558785152 163788084 119430885 119711668 METER# 01/02/25 12/11/24 01/02/25 12/04/24 12/04/24 12/04/24 12/17/24 12/11/24 12/10/24 12/18/24 12/18/24 12/06/24 12/30/24 01/02/25 01/02/25 12/18/24 12/18/24 12/10/24 12/11/24 01/02/25 01/02/25 12/18/24 12/23/24 12/16/24 01/02/25 12/18/24 12/30/24 12/04/24 2/06/24 12/04/24 12/20/24 2/04/24 12/19/24 12/18/24 SERV. 01/30/25 01/13/25 01/06/25 01/30/25 01/13/25 01/13/25 01/19/25 01/20/25 01/20/25 01/20/25 01/28/25 01/20/25 01/21/25 01/23/25 01/12/25 01/30/25 01/20/25 01/08/25 01/28/25 01/08/25 01/13/25 01/16/25 01/30/25 01/30/25 01/06/25 01/30/25 01/30/25 01/06/25 01/06/25 01/21/25 01/22/25 01/20/25 DATES TOTAL ,297.98 3,108.49 4,879.40 2,398.85 ,580.61 163.02 16.03 63.81 83.30 25.69 37.85 52.18 312.59 769.87 9.65 103.47 118.42 90.06 21.45 17.68 9.65 75.47 11.55 42.44 20.82 16.52 21.22 79.86 170.10 4.20 8.05 010-54410-615 -010-54410-614 010-54410-614 010-54410-615 -010-54410-615 -010-54410-614 / 010-54410-613 ~ 010-54410-615 010-54410-615 010-54410-615 010-54410-613 -010-54410-613 010-54410-613 010-54410-613 010-54410-612 010-54410-613/ 010-54410-612 010-54410-612 010-54410-612 010-54410-612 010-54410-612 010-54410-595 010-54410-595 -010-54410-560 010-54410-510 010-54410-612 010-54410-512 010-54410-512 010-54410-509 010-54410-508 / 010-54410-508 010-54410-508 010-54410-464 010-54410-463-010-54410-462 DEPT# 0 ω رزو 8 \bar{a} ō

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<u> </u>	20,168.34	*					TOTAL:
910-54410-510 / 60	\$28.52						FINANCE CHARGES - LATE PAYMENT PENALTY
010-54410-662	20.82	49	01/20/25	12/18/24	7006992918SD	10032789432664941	ODLTS RIVERBEND MATAGORDA (MARINE)
010-54410-661 - 58	6.84	↔	01/08/25	12/06/24	200229223	10032789420166760	FM 2668 UNIT 7 (FAIRGROUNDS)
010-54410-661 V S	138.02	49	01/08/25	12/06/24	171155561	10032789406762840	4511 FM 2668 UNIT 3 (FAIRGROUNDS)
010-54410-661 × S&	168.41	49	01/08/25	12/06/24	119431781	10032789499566851	FANS BACK OF ARENA (FAIRGROUNDS)
010-54410-661 / \$5	42.27	49	01/12/25	12/10/24	7007112012SD	10032789480469090	ODLTS NICHOLS RD (FAIRGROUNDS)
010-54410-661- 54	559.14	69	01/08/25	12/06/24	592402234	10032789474465420	HOME EC/MP BLDG (FAIRGROUNDS)
010-54410-661	303.18	45	01/08/25	12/06/24	151900075	10032789444026850	OUTDOOR ARENA (FAIRGROUNDS)
010-54410-661	42.46	cs	01/09/25	12/09/24	7005516394SD	10032789443561763	ODLTS HAMMAN RD (FAIRGROUNDS)
010-54410-661 S)	177.09	€9	01/08/25	12/06/24	590613354	10032789443561762	SHOW BARN/RV PARK (FAIRGROUNDS)
010-54410-661	871.68	49	01/08/25	12/06/24	592403229	10032789419218250	INDOOR ARENA (FAIRGROUNDS)
010-54410-661 / 49	7.79	49	01/08/25	12/06/24	125243718	10032789419036321	CTR OF CARNIVAL (FAIRGROUNDS)
010-54410-661 - 48	178.68	49	01/08/25	12/06/24	200574765	10032789407891290	HOLDING PEN (FAIRGROUNDS)
010-54410-615 ノ イフ	261.73	49	01/06/25	12/04/24	136592656	10032789433412700	RAWLS UNIT FIRESTATION MIDFIELD (PCT#4)
010-54410-615, 46	65.54	÷	01/21/25	12/19/24	200305070	10032789487564611	190 AVE F UNIT FIRESTATION MARKHAM (PCT#4)
010-54410-615 VS	43.20	49	01/28/25	12/30/24	7005524968SD	10032789441468646	ST LTS BLESSING PRK (PCT#4)
010-54410-615 / 4	26.30	69	01/30/25	01/02/25	119426810	10032789497890130	E END OF PRK BLESSING (PCT#4)
010-54410-615 / 43	54.73	49	01/29/25	12/31/24	7005911722MV	10032789496744773	ODLTS BLESSING CC 935 (PCT#4)
010-54410-615 / 4g	16.07	\$	01/29/25	12/31/24	7007144530MV	10032789496744772	ODLTS BLESSING CC 932 (PCT#4)
010-54410-615 ~ 띡	16.03	49	01/06/25	12/04/24	7007147859SD	10032789492176731	ODLTS WATER WELL MIDFIELD (PCT#4)
010-54410-615/ 40	29.19	€9	01/30/25	01/02/25	144074530	10032789478079271	HEFFINGER PRK LTS BLESSING (PCT#4)
010-54410-615 / 37	20.82	49	01/21/25	12/19/24	7007105031OT	10032789476839781	ODLTS MARKHAM CC (PCT#4)
010-54410-615 \$	338.47	49	01/21/25	12/19/24	200043930	10032789476839780	MARKHAM COMM CTR (PCT#4)
010-54410-615 2 3-	9.80	49	01/30/25	01/02/25	7007074015SD	10032789461693261	ODLTS BLESSING COMM CTR (PCT#4)
010-54410-615/ 34	21.45	49	01/28/25	12/30/24	7005470886SD	10032789436470608	ST LTS BLESSING CC PAVILION (PCT#4)
010-54410-615					161176296	10032789461693260	BLESSING COMM CTR (PCT#4)
DEPT#		-	DATES	SERV.	METER #	ESHD	ADDRESS

BILL OUT TO MATAGORDA HISTORICAL SOCIETY
Blessing Comm. Center demolished power was cut
off somewhere between June 11 - July 1, 2024

COUNTY AUDITOR

MAR 0 6 2025

BY:

WIN IIN I



MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025

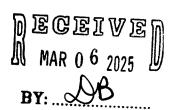
Account Summary

Previous Balance	Credits/Payments	Balance Forward	Current Charges	Amount Due	Bue Date
\$36,815.45	\$36,815.45 CR	\$0.00	\$20,168.34	\$20,168.34	03/13/2025

See remaining pages for invoice details.

Customer Communications

Making a difference for families in need. TXU Energy Aid uses donations from customers, employees and other Texans to help people in need keep their power on. You can also make a tax-deductible donation using the front of your monthly bill. If you or someone you know could use bill-payment assistance, call 2-1-1 or visit 211texas.org.



SMALLE

How to Contact Us

Account Service Manager Commercial Support Team

Phone: (866) 898-3465

Email: commercialsupport@txu.com

Customer Service: 8:30AM - 5:30PM M-F

Power Outage Notification:

American Electric Power - 1-866-223-8508 CenterPoint Energy - 1-800-332-7143

REP Certificate: #10004

Please return this portion with your payment in the enclosed envelope. Make checks payable to TXU Energy. Do not include correspondence with your payment.

The TXU Energy AidSM program helps families in critical situations with bill payment assistance.

One-time gift to TXU Energy Aid^{sм} program

Recurring monthly donation to TXU Energy AidSM program

\$ For Donations Only
\$

Account Number: 100064844327

\$20,168.34	03/13/2025
A A A A A B A A B B B B B B B B B B	
Amount Due	Due Chie

To ensure proper payment posting, please provide this number (100064844327) on all payments and send to the address directly below.

| Արվեններիիը իրդինիից Որենգնիայ Մումիաները ինչի

MATAGORDA COUNTY 1700 7TH ST, RM 301 BAY CITY TX 77414-5034



TXU ENERGY
PO BOX 650638
DALLAS, TX 75265-0638

120000

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

Important Information

Your satisfaction is our top priority. Do you have feedback? Email us at txuexec@txu.com or write us at TXU Energy Executive Feedback, PO Box 650764, Dallas, TX 75265-0764. The amount billed may include price changes allowed by law or regulatory actions. See an unauthorized charge on your bill? Call us toll-free at 1-866-898-3465 (8:30AM - 5:30PM M-F), and we'll work to resolve any issues. If you're not satisfied with the resolution, you may file a complaint with the Public Utility Commission of Texas PO Box 13326, Austin, TX 78711-3326; (512) 936-7120 or toll-free in Texas (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may contact the Public Utility Commission of Texas at (800) 735-2988.

Account Summary Detail

Previous Balance		\$ 36,815.45
Credits/Payments Inc. Check Payment	02/08/2025	\$ 21,312.70 CR
Inc. Check Payment	01/20/2025	\$ 15,502.75 CR
Subtotal		\$ 36,815.45 CR
Balance Forward		\$ 0.00
Debits/Charges Late Payment Penalty		\$ 28.52
Subtotal		\$ 28.52





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

Account Summary

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789496308881	1700 7TH ST BAY CITY, TX 77414-5080	01/02/2025 01/30/2025	63,168 180	\$2,507.74 \$2,371.66	\$0.00 \$0.00	\$4,879.40	
10032789456726070	2200 7TH ST BAY CITY, TX 77414-5254	12/04/2024 01/06/2025	31,560 88	\$1,253.16 \$1,145.69	\$0.00 \$0.00	\$2,398.85	
10032789456726072	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	12/04/2024 01/06/2025	155	\$6.16 \$15.06	\$0.00 \$0.00	\$21.22	
10032789456726071	2200 7TH ST UNIT FL BAY CITY, TX 77414-5254	12/04/2024 01/06/2025	208	\$8.25 \$24.43	\$0.00 \$0.00	\$32.68	
10032789485513551	NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414	12/30/2024 01/28/2025	155 -	\$6.03 \$14.79	\$0.00 \$0.00	\$20.82	
10032789405892401	2323 AVENUE E BAY CITY, TX 77414-6001	01/02/2025 01/30/2025	104	\$4.12 \$12.40	\$0.00 \$0.00	\$16.52	
10032789405892400	2323 AVENUE E BAY CITY, TX 77414-6001	01/02/2025 01/30/2025	43,968 102	\$1,745.50 \$1,362.99	\$0.00 \$0.00	\$3,108.49	
10032789485567631	2308 AVENUE F BAY CITY, TX 77414-6045	01/02/2025 01/30/2025	9,680 28	\$384.38 \$385.49	\$0.00 \$0.00	\$769.87	
10032789499291957	2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003	01/02/2025 01/30/2025	21,200 54	\$841.64 \$738.97	\$0.00 \$0.00	\$1,580.61	
10032789419218250	4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	8,320 42	\$323.74 \$547.94	\$0.00 \$0.00	\$871.68	
10032789474465420	4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	1,100 41	\$42.79 \$516.35	\$0.00 \$0.00	\$559.14	
10032789406762840	4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	571 7	\$22.22 \$115.80	\$0.00 \$0.00	\$138.02	
10032789499566851	4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	70 12	\$2.72 \$165.69	\$0.00 \$0.00	\$168.41	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
10032789444026850	4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	1,311 19	\$51.01 \$252.17	\$0.00 \$0.00	\$303.18	
10032789407891290	4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	790 10	\$30.74 \$147.94	\$0.00 \$0.00	\$178.68	
10032789420166760	4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	15	\$0.59 \$6.25	\$0.00 \$0.00	\$6.84	
10032789419036321	4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	27	\$1.05 \$6.74	\$0.00 \$0.00	\$7.79	
10032789443561762	4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991	12/06/2024 01/08/2025	640 11	\$24.89 \$152.20	\$0.00 \$0.00	\$177.09	
10032789443561763	HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414	12/09/2024 01/09/2025	310	\$12.32 \$30.14	\$0.00 \$0.00	\$42.46	
10032789423558520	STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414	12/23/2024 01/23/2025	104	\$4.04 \$17.41	\$0.00 \$0.00	\$21.45	
10032789459112270	2604 NICHOLS AVE BAY CITY, TX 77414-6958	12/06/2024 01/08/2025	1,365 7	\$54.19 \$64.23	\$0.00 \$0.00	\$118.42	
10032789479928771	3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383	12/06/2024 01/08/2025	57 -	\$2.26 \$9.29	\$0.00 \$0.00	\$11.55	
10032789485513550	NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414	12/10/2024 01/12/2025	520 -	\$20.63 \$82.84	\$0.00 \$0.00	\$103.47	
10032789485513552	NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414	12/30/2024 01/28/2025	310 -	\$12.30 \$30.14	\$0.00 \$0.00	\$42.44	
10032789480469090	NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414	12/10/2024 01/12/2025	208	\$8.25 \$34.02	\$0.00 \$0.00	\$42.27	
10032789461693261	FM 616 W BLESSING, TX 77419	01/02/2025 01/30/2025	39	\$1.50 \$8.30	\$0.00 \$0.00	\$9.80	

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789402787492	FM 616 W STLG 250HPS BLESSING, TX 77419	01/02/2025 01/30/2025	832	\$32.33 \$130.69	\$0.00 \$0.00	\$163.02	
10032789478079271	AVENUE C UNIT PRKLITE BLESSING, TX 77419	01/02/2025 01/30/2025	285 1	\$11.08 \$18.11	\$0.00 \$0.00	\$29.19	
10032789436470608	139 FM 616 W STLG 250HPS BLESSING, TX 77419	12/30/2024 01/28/2025	104	\$4.04 \$17.41	\$0.00 \$0.00	\$21.45	
10032789402787491	560 FM 616 W UNIT PARK BLESSING, TX 77419	01/02/2025 01/30/2025	1,728 179	\$67.28 \$2,230.70	\$0.00 \$0.00	\$2,297.98	
10032789497890130	201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419	01/02/2025 01/30/2025	250 8	\$9.72 \$16.58	\$0.00 \$0.00	\$26.30	
10032789496744773	935 STREETLIGHT STLG 400MV BLESSING, TX 77419	12/31/2024 01/29/2025	290 -	\$11.26 \$43.47	\$0.00 \$0.00	\$54.73	
10032789496744772	932 STREETLIGHT UNIT 175MV BLESSING, TX 77419	12/31/2024 01/29/2025	70 -	\$2.72 \$13.35	\$0.00 \$0.00	\$16.07	
10032789482241440	FM 459 UNIT P43 EL MATON, TX 77440	12/11/2024 01/13/2025	149	\$5.79 \$11.89	\$0.00 \$0.00	\$17.68	
10032789476839781	190 AVENUE F ODLT 400HPS MARKHAM, TX 77456	12/19/2024 01/21/2025	155 -	\$6.03 \$14.79	\$0.00 \$0.00	\$20.82	
10032789426253880	190 AVENUE F UNIT ANNEX MARKHAM, TX 77456	12/18/2024 01/21/2025	273 4	\$10.61 \$17.11	\$0.00 \$0.00	\$27.72	
10032789476839780	190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456	12/19/2024 01/21/2025	1,340 22	\$52.16 \$286.31	\$0.00 \$0.00	\$338.47	
10032789487564611	190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456	12/19/2024 01/21/2025	740	\$28.80 \$36.74	\$0.00 \$0.00	\$65.54	
10032789461015050	190 AVENUE F UNIT JP OFF MARKHAM, TX 77456	12/19/2024 01/21/2025	917	\$35.68 \$44.18	\$0.00 \$0.00	\$79.86	
10032789427413670	1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457	12/17/2024 01/19/2025	575 4	\$22.38 \$29.80	\$0.00 \$0.00	\$52.18	
10032789403973976	18 COUNTY ROAD 252 MATAGORDA, TX 77457	12/18/2024 01/20/2025	278 3	\$10.81 \$17.30	\$0.00 \$0.00	\$28.11	
10032789427542180	414 FISHER MATAGORDA, TX 77457	12/18/2024 01/20/2025	50 -	\$1.94 \$7.71	\$0.00 \$0.00	\$9.65	
10032789494278861	OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457	12/16/2024 01/16/2025	30 1	\$1.16 \$6.89	\$0.00 \$0.00	\$8.05	
10032789495257641	115 LAUREL MATAGORDA, TX 77457	12/18/2024 01/20/2025	106 4	\$4.13 \$10.07	\$0.00 \$0.00	\$14.20	
10032789417127397	772 LAUREL SEASONAL METER MATAGORDA, TX 77457	12/18/2024 01/20/2025	50 6	\$1.94 \$7.71	\$0.00 \$0.00	\$9.65	
10032789414370120	487 MAGNOLIA ST UNIT MATAGORDA, TX 77457	12/18/2024 01/20/2025	1,043 11	\$40.58 \$49.48	\$0.00 \$0.00	\$90.06	
10032789446568110	637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457	12/18/2024 01/20/2025	936 21	\$36.41 \$276.18	\$0.00 \$0.00	\$312.59	
10032789432664941	2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457	12/18/2024 01/20/2025	155 -	\$6.03 \$14.79	\$0.00 \$0.00	\$20.82	
10032789492176731	HIGHWAY 111 ODL MIDFIELD, TX 77458	12/04/2024 01/06/2025	104 -	\$4.05 \$11.98	\$0.00 \$0.00	\$16.03	
10032789459047060	110 JUNETTA AVE MIDFIELD, TX 77458	12/04/2024 01/06/2025	50 3	\$1.94 \$61.87	\$0.00 \$0.00	\$63.81	
10032789459047061	110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458	12/04/2024 01/06/2025	57 -	\$2.21 \$9.11	\$0.00 \$0.00	\$11.32	





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Facility ID	Service Address	Start Service End Service	kWh Actual kW/kVA	Commercial TDU Charges	Commercial Taxes TDU Taxes	Total Charges	Flag
10032789461418841	RAWLS ODŁ MIDFIELD, TX 77458	12/04/2024 01/06/2025	104	\$4.05 \$11.98	\$0.00 \$0.00	\$16.03	
10032789433412700	RAWLS UNIT FIRESTA MIDFIELD, TX 77458	12/04/2024 01/06/2025	2,074 13	\$80.70 \$181.03	\$0.00 \$0.00	\$261.73	
10032789441468646	955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458	12/30/2024 01/28/2025	367	\$14.27 \$28.93	\$0.00 \$0.00	\$43.20	
10032789440808411	405 COMMERCE ST PALACIOS, TX 77465-5468	12/20/2024 01/22/2025	2,000 5	\$78.68 \$91.42	\$0.00 \$0.00	\$170.10	
10032789474945242	25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920	12/11/2024 01/13/2025	620	\$24.11 \$59.19	\$0.00 \$0.00	\$83.30	
10032789453394875	25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920	12/10/2024 01/13/2025	398 5	\$15.49 \$22.36	\$0.00 \$0.00	\$37.85	
10032789474945241	25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920	12/11/2024 01/13/2025	248 4	\$9.64 \$16.05	\$0.00 \$0.00	\$25.69	
1008901015815710800100	17817 WOOD PLEDGER, TX 77468-0000	12/18/2024 01/21/2025	140 6	\$5.45 \$70.02	\$0.00 \$0.00	\$75.47	

\$20,139.82

Flag Key

F - Final Bill

A - Adjusted Period

E - Estimated

Debits \$28.52

Current Charges

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Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address: Product:

1700 7TH ST BAY CITY, TX 77414-5080

Fixed Price

ESI ID: 10032789496308881

Notario	Days			Provious Meter Read	Curren Read Date	Current Meter Read	Mültiplier	Usage (kWh)		
558026869	29	Actual	01/02/2025	58502	01/30/2025	58831	192.00	63168	180	181
TOTAL								63168	180	181

Electric Service Commercial Service Period: 01/02/2025 to 01/30/2025 TXU Energy Fixed Price		1	
Base Usage	63168 kWh @	\$ 0.0377995 ✔	\$2,387.72
Other Charges			\$3.04
Market Securitization (Debt) Financing			\$36.82
Other ERCOT Incremental AS Charges			\$26.06
PUC Assessment			\$4.10
Gross Receipts Reimb			\$50.00

Total Commercial Charges			\$2,507.74	
Electric Service Distribution				
Service Period: 01/02/2025 to 01/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	180.7 kW @	\$ 7.148	\$1,291.64	
Transmission Cost Recov Factor	180.7 kW @	\$ 4.587271	\$828.92	
Distribution Cost Recovery	180.7 kW @	\$ 0.229231	\$41.42	
Storm Recovery Charge	180.7 kW @	\$ 0.22518	\$40.69	
Tax Refund Credit			\$10.69	CR
Storm Recovery Tax Credit	180.7 kW @	\$ 0.012576	\$2.27	CR
Regulatory Asset Recovery	180.7 kW @	\$ 0.052535	\$9.49	
Rate Case Expense Surcharge	63,168 kWh @	\$ 0.0000633	\$4.00	
Energy Efficiency	63,168 kWh @	\$ 0.000902	\$56.98	
TEEEF	180.7 kW @	\$ 0.22171	\$40.06	
PUC Assessment			\$3.75	
Gross Receipts Reimb			\$45.67	

Total Distribution Charges \$2,371.66	
TOTAL CHARGES FOR ESI ID \$4,879.40	Ź





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

Product:

2200 7TH ST BAY CITY, TX 77414-5254

Fixed Price

ESI ID: 10032789456726070

, Sugarb	Days	i i i				A Control	Filliant Units Flat	Buildeller	· Nega (RVA)		
558785152	34	Actual	12/04/2024	√ 8	39918	01/06/2025	90707	40.00	31560	88	88
TOTAL									31560	88	88

Electric Service Commercial
Service Period: 12/04/2024 to 01/06/2025

TAO Energy Fixed Fines			
Base Usage	31560 kWh @	\$ 0.0377995	\$1,192.95
Other Charges			\$1.68
Market Securitization (Debt) Financing			\$18.40
Other ERCOT Incremental AS Charges			\$13.10
PUC Assessment			\$2.05
Gross Receipts Reimb			\$24.98

lotal Commercial Charges			\$1,250,16	
Electric Service Distribution				
Service Period: 12/04/2024 to 01/06/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	87.6 kW @	\$ 7.148	\$626.16	
Transmission Cost Recov Factor	87.6 kW @	\$ 4.587271	\$401.84	
Storm Recovery Charge	106.7 kW @	\$ 0.22518	\$24.03	
Tax Refund Credit			\$5.27	CR
Storm Recovery Tax Credit	106.7 kW @	\$ 0.012576	\$1.34	CR
Regulatory Asset Recovery	87.6 kW @	\$ 0.052535	\$4.60	
Rate Case Expense Surcharge	31,560 kWh @	\$ 0.0000633	\$2.00	
Energy Efficiency	31,560 kWh @	\$ 0.000902	\$28.47	
TEEEF	87.6 kW @	\$ 0.22171	\$19.42	
PUC Assessment			\$1.80	
Gross Receipts Reimb			\$21.98	

Total Distribution Charges 31,145.69
TOTAL CHARGES FOR ESLID. \$2,398.85 🗸

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

ESI ID: 10032789456726072

Service Address: Product:

Fixed Price

Meter ID	Days	itas Iyp		Previous New Read	Current Read Cate	:: Cur Meter	One Read	Multiplier	Lisaco (KWh)	A HILL WINVA	
7007055046SD	34	Actual	12/04/2024	0	01/06/2025	. 🗸	155	1.00	155		
TOTAL									155	0	0

Electric Service Commercial

Service Period: 12/04/2024 to 01/06/2025 ✓

Base Usage	155 kWh @	\$ 0.0377995	\$5.86
Other Charges	_		\$0.01
Market Securitization (Debt) Financing			\$0.09
Other ERCOT Incremental AS Charges			\$0.07
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.12

Total Sommercial Charges	.ar	First 1	\$67.18
Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0126452	\$1.96
Storm Recovery Charge	155 kWh @	\$ 0.0074839	\$1.16
Tax Refund Credit	9		\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment		, 	\$0.02
Gross Receipts Reimb			\$0.27

Total Distribution Charges	\$15.00
TOTAL CHARGES FOR ESI ID	\$21.54







MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

2200 7TH ST UNIT FL BAY CITY, TX 77414-5254

ESI ID: 10032789456726071

Product:

Fixed Price

Moter II)	2675						District	TURKET (RWh)	Actual KWkVA	WKY.
7007055012SD	34	Actual	12/04/2024	0	01/06/2025	√ 208	1.00	208		
TOTAL								208	0	0

Electric Service Commercial

Service Period: 12/04/2024 to 01/06/2025

TAU Energy Fixed Price			
Base Usage	208 kWh @	\$ 0.0377995	\$7.86
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.12
Other ERCOT Incremental AS Charges			\$0.09
PUC Assessment			\$0.01
Gross Receipts Reimb			\$0.16

Total Commercial Charges			\$8.25
Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Outdoor Lighting - Facilities			\$14.22
Distribution System Charge	208 kWh @	\$ 0.0264423	\$5.50
Transmission Cost Recov Factor	208 kWh @	\$ 0.0126923	\$2.64
Storm Recovery Charge	208 kWh @	\$ 0.0075	\$1.56
Tax Refund Credit	_		\$0.16 CR
Storm Recovery Tax Credit	208 kWh @	\$ 0.0004327	\$0.09 CR
Regulatory Asset Recovery	208 kWh @	\$ 0.0002885	\$0.06
Rate Case Expense Surcharge	208 kWh @	\$ 0.0001442	\$0.03
TEEEF	208 kWh @	\$ 0.0008654	\$0.18
PUC Assessment	-		\$0.04
Gross Receipts Reimb			\$0.45

otal ClearIbution Charges \$24.43	!
TOTAL CHARGES FOR ESI/ID \$32.68	

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Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Product:

Service Address:

NICHOLS AVE UNIT 400FLD2 BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789485513551

			Freylous Cast Date	Specifyus Mauri Road	Correcti Read Date	Gur Meter	est. Read	thujipilar	4 Jeann (KWh)	NV/AVA	
7007116651SD	30	Actual	12/30/2024	0	01/28/2025	✓	155	1.00	155		
TOTAL								——————————————————————————————————————	155	0	0

Electric Service Commercial

Service Period: 12/30/2024 to 01/28/2025

TXU Energy Fixed Price

Base Usage 155 kWh @ \$ 0.0377995 \$5.86
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.09
Other ERCOT Incremental AS Charges \$0.06
PUC Assessment \$0.01

(otal Commercial Charges			\$8.03
Electric Service Distribution			
Service Period: 12/30/2024 to 01/28/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0126452	\$1.96
Storm Recovery Charge	155 kWh @	\$ 0.0074839	\$1.16
Tax Refund Credit	•		\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment	•		\$0.02

Total Distribution Charges	

TOTAL CHARGES FOR ESLID







Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Product:

Service Address:

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892401

(Legatic	Caryo	Tree		i Tempus Habertond	Constitution of the consti			ikutalai	Usupe (kWh)		
7006958123SD	29	Actual	01/02/2025	0	01/30/2025	\	104	1.00	104		
TOTAL									104	0	0

Electric Service Commercial
Service Period: 01/02/2025 to 01/30/2025

TXU Energy Fixed Price

Base Usage Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment** Gross Receipts Reimb

104 kWh @ \$ 0.0377995 \$3.93

\$0.06 \$0.04

\$0.01

\$0.08

Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Outdoor Lighting - Facilities			\$7.11
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0126923	\$1.32
Distribution Cost Recovery	104 kWh @	\$ 0.0018269	\$0.19
Storm Recovery Charge	104 kWh @	\$ 0.0075	\$0.78
Fax Refund Credit			\$0.08 C
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 C
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment	_		\$0.02
Gross Receipts Reimb			\$0.23

Total Distribution Charges	12.40
TOTAL CHARGES ROR ESTO	1852
TOTAL CHARGES POR ESTA	

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025



ESI ID Detail:

Service Address:

Product:

2323 AVENUE E BAY CITY, TX 77414-6001

Fixed Price

ESI ID: 10032789405892400

Million ID	Days	Road 17pe	Prestore Feat Date	Prev Mater	ous : Read	Carrent Read Date	Garage Mean Foot	Kieppior	Uses (kWh)	- lended) early
558782187	29	Actual	01/02/2025		46678	01/30/2025		192.00	43968	102	103
TOTAL									43968	102	103

Electric Service Commercial
Service Period: 01/02/2025 to 01/30/2025

TXU Energy Fixed Price

Base Usage 43968 kWh @ \$ 0.0377995 \$1,661.97 Other Charges \$2.11 Market Securitization (Debt) Financing \$25.63 Other ERCOT Incremental AS Charges \$18.13 **PUC Assessment** \$2.86 Gross Receipts Reimb \$34.80

Total Commercial Charges			\$1,745,50	
Electric Service Distribution				
Service Period: 01/02/2025 to 01/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	102.5 kW @	\$ 7.148	\$732.67	
Transmission Cost Recov Factor	102.5 kW @	\$ 4.587271	\$470.20	
Distribution Cost Recovery	102.5 kW @	\$ 0.229231	\$23.50	
Storm Recovery Charge	102.5 kW @	\$ 0.22518	\$23.08	
Tax Refund Credit	J		\$6.14	CR
Storm Recovery Tax Credit	102.5 kW @	\$ 0.012576	\$1.29	
Regulatory Asset Recovery	102.5 kW @	\$ 0.052535	\$5.38	
Rate Case Expense Surcharge	43,968 kWh @	\$ 0.0000633	\$2.78	
Energy Efficiency	43,968 kWh @	\$ 0.000902	\$39.66	
TEEEF	102.5 kW @	\$ 0.22171	\$22.73	
PUC Assessment			\$2.16	
Gross Receipts Reimb			\$26.26	

Total Distribution Charges \$1,362.98	
TOTAL CHARGES FOR ESLID \$3,108.49 /	

DST 00072061



Customer Name: Account Number:

Invoice Number:

Invoice Date:

MATAGORDA COUNTY

100064844327 052003774107

02/11/2025

ESI ID Detail:

Service Address:

Product:

2308 AVENUE F BAY CITY, TX 77414-6045

Fixed Price

ESI ID: 10032789485567631

Page 13 of 64

" Nove ti	Days				Sainte ann 184			Remaile	(1480) (1490)	Acabul KWKVA	
558782938	29	Actual	01/02/2025	✓	23408	01/30/2025	23529	80.00	9680	28	28
TOTAL									9680	28	28

Electric Service Commercial

Service Period: 01/02/2025 to 01/30/2025

TXU Energy Fixed Price

9680 kWh @ \$365.90 Base Usage \$ 0.0377995 Other Charges \$0.51 Market Securitization (Debt) Financing \$5.64 Other ERCOT Incremental AS Charges \$4.04 **PUC Assessment** \$0.63 **Gross Receipts Reimb** \$7.66

Electric Service Distribution				
Service Period: 01/02/2025 to 01/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	27.9 kW @	\$ 7.148	\$199.43	
Transmission Cost Recov Factor	27.9 kW @	\$ 4.587271	\$127.98	
Distribution Cost Recovery	27.9 kW @	\$ 0.229231	\$6.40	
Storm Recovery Charge	30.3 kW @	\$ 0.22518	\$6.82	
Tax Refund Credit			\$1.80	С
Storm Recovery Tax Credit	30.3 kW @	\$ 0.012576	\$0.38	С
Regulatory Asset Recovery	27.9 kW @	\$ 0.052535	\$1.47	
Rate Case Expense Surcharge	9,680 kWh @	\$ 0.0000633	\$0.61	
Energy Efficiency	9,680 kWh @	\$ 0.000902	\$8.73	
TEEEF	27.9 kW @	\$ 0.22171	\$6.19	
PUC Assessment			\$0.61	
Gross Receipts Reimb			\$7.43	

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2 8 5 W. S	张玉山 医克克耳虫	医黑皮色色细胞毒素	能够~。)。	3 4 431 708

TOTAL CHARGES FOR ES ID

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address: **Product:**

2021 AVENUE G BLDG 1 BAY CITY, TX 77414-5003

Fixed Price

ESI ID: 10032789499291957

Mêter (C	Oay	Road Type	Previous Read Date	Bjs Nati	vicus y Keed	Chines Reed base	Curent: Marrice	Martipler	v Usago (kWh)	Al-tual KWIKVA	Ellial XVIXVA
558782912	29	Actual	01/02/2025	✓	128712	01/30/2025	129242	40.00	21200	54	54
TOTAL									21200	54	54

Electric Service Commercial

Service Period: 01/02/2025 to 01/30/2025 ✔

TXU Energy Fixed Price

0,			
Base Usage	21200 kWh @	\$ 0.0377995	\$801.35
Other Charges	_		\$1.02
Market Securitization (Debt) Financing			\$12.36
Other ERCOT Incremental AS Charges			\$8.75
PUC Assessment			\$1.38
Gross Receipts Reimb			\$16.78

Total Commercial Charges			\$241.64	300 a 2
Electric Service Distribution				
Service Period: 01/02/2025 to 01/30/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	54.4 kW @	\$ 7.148	\$388.85	
Transmission Cost Recov Factor	54.4 kW @	\$ 4.587271	\$249.55	
Distribution Cost Recovery	54.4 kW @	\$ 0.229231	\$12.47	
Storm Recovery Charge	88.4 kW @	\$ 0.22518	\$19.91	
Tax Refund Credit			\$3.34	CR
Storm Recovery Tax Credit	88.4 kW @	\$ 0.012576	\$1.11	CR
Regulatory Asset Recovery	54.4 kW @	\$ 0.052535	\$2.86	
Rate Case Expense Surcharge	21,200 kWh @	\$ 0.0000633	\$1.34	
Energy Efficiency	21,200 kWh @	\$ 0.000902	\$19.12	
TEEEF	54.4 kW @	\$ 0.22171	\$12.06	
PUC Assessment			\$1.16	
Gross Receipts Reimb			\$14.10	

THE PERSON NAMED IN	2 July 1988	Comments of Comments		rges
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Sales Contractor	handistration in	An Allowander	C. Charles St. Co.	1.00

*** \$19897 ****

TOTAL CHARGES FOR ESLID \$1,580.81 V







MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address:

4511 FM 2668 UNIT 1 BAY CITY, TX 77414-3991

ESI ID: 10032789419218250

Product:

Fixed Price

Tator ID	Days							Augusi	(CWA)		
592403229	34	Actual	12/06/2024	✓	1676	01/08/2025	1728	160.00	8320	42	42
TOTAL									8320	42	42

Electric Service Commercial
Service Period: 12/06/2024 to 01/08/2025

8320 kWh @	\$ 0.0377995	\$314.49
		\$0.41
		\$4.85
		\$3.45
		\$0.54
	8320 kWh @	8320 kWh @ \$ 0.0377995

Total Commercial Charges			#323.74	* 1
Electric Service Distribution				
Service Period: 12/06/2024 to 01/08/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	41.9 kW @	\$ 7.148	\$299.50	
Transmission Cost Recov Factor	41.9 kW @	\$ 4.587271	\$192.21	
Storm Recovery Charge	77.4 kW @	\$ 0.22518	\$17.43	
Tax Refund Credit			\$2.62	CR
Storm Recovery Tax Credit	77.4 kW @	\$ 0.012576	\$0.97	CR
Regulatory Asset Recovery	41.9 kW @	\$ 0.052535	\$2.20	
Rate Case Expense Surcharge	8,320 kWh @	\$ 0.0000633	\$0.53	
Energy Efficiency	8,320 kWh @	\$ 0.000902	\$7.50	
TEEEF	41.9 kW @	\$ 0.22171	\$9.29	
PUC Assessment			\$0.87	

Folal Distribution Charges \$547.94	
TOTAL CHARGE PORTESTID]

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

052003774107 02/11/2025

Invoice Date:

ESI ID Detail: Service Address:

Product:

4511 FM 2668 UNIT 2 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789474465420

Meter ID	Daya	Cead Opps		Read Heest	eun Read	Current Read Date	Current Motor Read	Budiplier	Usage (kWh)		
592402234	34	Actual	12/06/2024	✓	425	01/08/2025	436	100.00	1100	41	41
TOTAL									1100	41	41

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025 ✔

TXU Energy Fixed Price

Base Usage 1100 kWh @ \$ 0.0377995 \$41.58 Other Charges \$0.05 Market Securitization (Debt) Financing \$0.64 Other ERCOT Incremental AS Charges \$0.45 **PUC Assessment** \$0.07

Total Commercial Charges		and the second	
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	40.5 kW @	\$ 7.148	\$289.49
Transmission Cost Recov Factor	40.5 kW @	\$ 4.587271	\$185.78
Storm Recovery Charge	40.5 kW @	\$ 0.22518	\$9.12
Tax Refund Credit	_		\$2.53 CR
Storm Recovery Tax Credit	40.5 kW @	\$ 0.012576	\$0.51 CR
Regulatory Asset Recovery	40.5 kW @	\$ 0.052535	\$2.13
Rate Case Expense Surcharge	1,100 kWh @	\$ 0.0000633	\$0.07
Energy Efficiency	1,100 kWh @	\$ 0.000902	\$0.99
TEEEF	40.5 kW @	\$ 0.22171	\$8.98
PUC Assessment	_		\$0.83

Total Distribution Charges	· · · · · · SS(6:35
TO A CHARGES FOR ESTID	\$589.14 V







Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number:
Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

Product:

(6)

4511 FM 2668 UNIT 3 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789406762840

Mater 12	Pays			Same Alexander	Kiri Cir		bioligia;			
171155561	34	Actual	12/06/2024	√ 164	01/08/2025	17011	1.00	571	7	7
TOTAL								571	7	7

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025

Base Usage Other Charges	571 kWh @	\$ 0.0377995	\$21.58 \$0.03
Market Securitization (Debt) Financing			\$0.33
Other ERCOT Incremental AS Charges PUC Assessment			\$0.24 \$0.04

Total Commercial Charges		400000	\$22.22	79-1-
Electric Service Distribution				
Service Period: 12/06/2024 to 01/08/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	7.4 kW @	\$ 7.148	\$52.90	
Transmission Cost Recov Factor	7.4 kW @	\$ 4.587271	\$33.95	
Storm Recovery Charge	22.5 kW @	\$ 0.22518	\$5.07	
Tax Refund Credit			\$0.61	CR
Storm Recovery Tax Credit	22.5 kW @	\$ 0.012576	\$0.28	CR
Regulatory Asset Recovery	7.4 kW @	\$ 0.052535	\$0.39	
Rate Case Expense Surcharge	571 kWh @	\$ 0.0000633	\$0.04	
Energy Efficiency	571 kWh @	\$ 0.000902	\$0.52	
TEEEF	7.4 kW @	\$ 0.22171	\$1.64	
PUC Assessment			\$0.18	

Total Distribution Charges S	115.80
TOTAL CHARGES FOR ESITE	138.02

Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address: Product:

4511 FM 2668 UNIT 4 BAY CITY, TX 77414-3991

Fixed Price

ESI ID: 10032789499566851

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" Design		inter Type	Resylvation (Fig. 7)		ileja Read	Cornell Resultation	Military Reserve	Matteller	Usage (kWh)	A First kwikya	
119431781	34	Actual	12/06/2024	✓	23625	01/08/2025	23695	1.00	70	12	12
TOTAL									70	12	12

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025 ✓

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges

70 kWh @ \$ 0.0377995 \$2.65

\$0.04

\$0.03

Total Commercial Charges			\$2.72	
Electric Service Distribution				
Service Period: 12/06/2024 to 01/08/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	11.8 kW @	\$ 7.148	\$84.35	
Transmission Cost Recov Factor	11.8 kW @	\$ 4.587271	\$54.13	
Storm Recovery Charge	11.8 kW @	\$ 0.22518	\$2.66	
Tax Refund Credit	•		\$0.87	CR
Storm Recovery Tax Credit	11.8 kW @	\$ 0.012576	\$0.15	CR
Regulatory Asset Recovery	11.8 kW @	\$ 0.052535	\$0.62	
Energy Efficiency	70 kWh @	\$ 0.000902	\$0.06	
TEEEF	11.8 kW @	\$ 0.22171	\$2.62	
PUC Assessment			\$0.27	

Total Distribution Charges \$165.69
TOTAL CHARGES FOR ESLID \$168.41 V



MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

4511 FM 2668 UNIT 5 BAY CITY, TX 77414-3991

ESI ID: 10032789444026850

\$49.56

\$0.06

\$0.76

\$0.54

\$0.09

\$ 0.0377995

Product:

Fixed Price

³⁰ Meter 10	Days							nonviid.	(Com)		Listen San
151900075	34	Actual	12/06/2024	/	28103	01/08/2025	29414	1.00	1311	19	19
TOTAL									1311	19	19

Electric Service Commercial
Service Period: 12/06/2024 to 01/08/2025

TXU Energy Fixed Price

1311 kWh @ Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

notal commoncial Changes			\$51,01
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	18.8 kW @	\$ 7.148	\$134.38
Transmission Cost Recov Factor	18.8 kW @	\$ 4.587271	\$86.24
Storm Recovery Charge	18.8 kW @	\$ 0.22518	\$4.23
Tax Refund Credit			\$1.27 CR
Storm Recovery Tax Credit	18.8 kW @	\$ 0.012576	\$0.24 CR
Regulatory Asset Recovery	18.8 kW @	\$ 0.052535	\$0.99
Rate Case Expense Surcharge	1,311 kWh @	\$ 0.0000633	\$0.08
Energy Efficiency	1,311 kWh @	\$ 0.000902	\$1.18
TEEF	18.8 kW @	\$ 0.22171	\$4.17
PUC Assessment	_		\$0.41

Total Distribution Charges 252-X	
TOTAL CHARGES FOR ESHID	

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025

ESI ID Detail:

del

4511 FM 2668 UNIT 6 BAY CITY, TX 77414-3991

Service Address: Product:

Fixed Price

ESI ID: 10032789407891290

(Cata It)	Day.	Test Type	Presentate Read Date	Prev Meter	lous Read	Catavant Road Date	Contract of the Contract of th	Nuttiplier	Usage (kWh)		
200574765	34	Actual	12/06/2024		67716			1.00	790	10	10
TOTAL									790	10	10

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025 🗸

TXU Energy Fixed Price

Base Usage 790 kWh @ \$ 0.0377995 \$29.86
Other Charges \$0.04
Market Securitization (Debt) Financing \$0.46
Other ERCOT Incremental AS Charges \$0.33
PUC Assessment \$0.05

l'otal Commercial Charges			\$50,74
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	10 kW @	\$ 7.148	\$71.48
Transmission Cost Recov Factor	10 kW @	\$ 4.587271	\$45.87
Storm Recovery Charge	26.4 kW @	\$ 0.22518	\$5.94
Tax Refund Credit	_		\$0.76 CR
Storm Recovery Tax Credit	26.4 kW @	\$ 0.012576	\$0.33 CR
Regulatory Asset Recovery	10 kW @	\$ 0.052535	\$0.53
Rate Case Expense Surcharge	790 kWh @	\$ 0.0000633	\$0.05
Energy Efficiency	790 kWh @	\$ 0.000902	\$0.71
TEEEF	10 kW @	\$ 0.22171	\$2.22
PUC Assessment			\$0.23

Total Distribution charges
TOTAL CHARGES FOR ESTID





MATAGORDA COUNTY

Account Number: 100064844327 **Invoice Number:** 052003774107 **Invoice Date:** 02/11/2025

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106

ESI ID Detail: Service Address:

4511 FM 2668 UNIT 7 BAY CITY, TX 77414-3991

ESI ID: 10032789420166760

\$0.57

\$0.01

Product:

Fixed Price

Major 10	Tayı:	a Wyse		Free (Sec.)		i Siery II. Mater Touch	A COURTS:	Terror (evilo)	٤٠٨٨	
200229223	34	Actual	12/06/2024	182	01/08/2025	197	1.00	15	0	0
TOTAL								15	0	0

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025

TXU Energy Fixed Price

Base Usage 15 kWh @ \$ 0.0377995

Market Securitization (Debt) Financing

Other ERCOT Incremental AS Charges \$0.01

Fotal Commercial Charges		e de la companya de	\$0.59
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	15 kWh @	\$ 0.026454	\$0.40
Transmission Cost Recov Factor	15 kWh @	\$ 0.012673	\$0.19
Storm Recovery Charge	15 kWh @	\$ 0.001259	\$0.02
Tax Refund Credit			\$0.05 CR
Energy Efficiency	15 kWh @	\$ 0.000681	\$0.01
TEEEF	15 kWh @	\$ 0.00088	\$0.01
PUC Assessment			\$0.01

Total Distribution Charges \$6,25	
TOTAL CHARGES FOR ESILD	

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

4511 FM 2668 UNIT 8 BAY CITY, TX 77414-3991

ESI ID: 10032789419036321

Service Address: Product:

Fixed Price

Bette (5				Print Nation	ious :: Just	Carrent.	Current a Meter Read	Multiplier	* -Usace (kWh)	AMOS RWAA	ENERGY EWIKVA
125243718	34	Actual	12/06/2024	✓	14508	01/08/2025	14535	1.00	27		
TOTAL									27	0	0

Electric Service Commercial
Service Period: 12/06/2024 to 01/08/2025

TXU Energy Fixed Price

Base Usage 27 kWh @ \$ 0.0377995 \$1.02 Market Securitization (Debt) Financing \$0.02 Other ERCOT Incremental AS Charges \$0.01

Cotal Commercial Charges			\$1.05
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	27 kWh @	\$ 0.026454	\$0.71
Transmission Cost Recov Factor	27 kWh @	\$ 0.012673	\$0.34
Storm Recovery Charge	27 kWh @	\$ 0.001259	\$0.03
Tax Refund Credit			\$0.05 CR
Energy Efficiency	27 kWh @	\$ 0.000681	\$0.02
TEEEF	27 kWh @	\$ 0.00088	\$0.02
PUC Assessment			\$0.01

Total Distribution Charges	
TOTAL CHARGES FOR ESTID	7.70 V



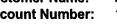




MATAGORDA COUNTY

Customer Name: Account Number:

100064844327 052003774107 02/11/2025



Invoice Number: Invoice Date:



ESI ID Detail: Service Address:

4511 FM 2668 UNIT 9 BAY CITY, TX 77414-3991

ESI ID: 10032789443561762

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Product:

Fixed Price

Melor ID	Days	Bost Dje		e (Pro) Sign		Content Read Cate	Correct Nete: Resc	Nultiplier	(kVin)		
590613354	34	Actual	12/06/2024	- ✓	1066	01/08/2025	1082	40.00	640	11	11
TOTAL									640	11	11

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025

the Energy theat the			
Base Usage	640 kWh @	\$ 0.0377995	\$24.19
Other Charges			\$0.03
Market Securitization (Debt) Financing			\$0.37
Other ERCOT Incremental AS Charges			\$0.26
PUC Assessment			\$0.04

Total Commercial Charges			\$24.89
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	10.6 kW @	\$ 7.148	\$75.77
Transmission Cost Recov Factor	10.6 kW @	\$ 4.587271	\$48.63
Storm Recovery Charge	13.3 kW @	\$ 0.22518	\$2.99
Tax Refund Credit			\$0.80 CR
Storm Recovery Tax Credit	13.3 kW @	\$ 0.012576	\$0.17 CR
Regulatory Asset Recovery	10.6 kW @	\$ 0.052535	\$0.56
Rate Case Expense Surcharge	640 kWh @	\$ 0.0000633	\$0.04
Energy Efficiency	640 kWh @	\$ 0.000902	\$0.58
TEEEF	10.6 kW @	\$ 0.22171	\$2.35
PUC Assessment	_		\$0.25

Total Distribution Charges	\$1555 P. S.
(O) (Al-CHANGES RORES) (O)	25-25-25 (1997-0) 25-35-4

Page 24 of 64

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

HAMMAN RD ODLT 400HPS AL BAY CITY, TX 77414

ESI ID: 10032789443561763

Service Address: Product:

Fixed Price

Méterija	Days	Pasid Type	Previous Read Date	Charlosi Nasor Road	Current Road Date	: Cur Moter	ent Read	Multiplier	Veage (KWh)	Actual AVEVA	
7005516394SD	32	Actual	12/09/2024	0	01/09/2025		310	1.00	310		
TOTAL									310	0	0

Flectric	Servic	<u>e Comr</u>	<u>nercial</u>
Service	Period:	12/09/2	024 to 0

1/09/2025 🗸 TXU Energy Fixed Price

Base Usage

\$ 0.0377995 310 kWh @ \$11.72 Other Charges \$0.02 Market Securitization (Debt) Financing \$0.18 Other ERCOT incremental AS Charges \$0.13 **PUC Assessment** \$0.02 Gross Receipts Reimb \$0.25

	CONTROL OF A PART OF THE CONTROL OF	eta data kan autha menament memanakan bahar data data data data data data data da	Cabit after Carrier and Carrie
Total Commercial Charges	생산 선물 경기 회에 선생님들은 경기를 가는 것이 되었다. 그는 그는 그는 그는 그는 그는 그를 보고 있다. 그는 그는 그를 받는 것이 없는 것이다.		\$12.32

Electric Service Distribution

Service Period: 12/09/2024 to 01/09/2025

Service Feriod. 12/09/2024 to 01/09/2025				
Outdoor Lighting - Facilities			\$15.02	
Distribution System Charge	310 kWh @	\$ 0.0264516	\$8.20	
Transmission Cost Recov Factor	310 kWh @	\$ 0.0126774	\$3.93	
Storm Recovery Charge	310 kWh @	\$ 0.0074839	\$2.32	
Tax Refund Credit			\$0.19 CR	
Storm Recovery Tax Credit	310 kWh @	\$ 0.0004194	\$0.13 CR	
Regulatory Asset Recovery	310 kWh @	\$ 0.0002581	\$0.08	
Rate Case Expense Surcharge	310 kWh @	\$ 0.000129	\$0.04	
TEEEF	310 kWh @	\$ 0.000871	\$0.27	
PUC Assessment			\$0.05	
Gross Receipts Reimb			\$0.55	

Oth Distribution Charges		\$36.44
(O) ALECHARGES FOR ESITE		**************************************





Customer Name: Account Number:

MATAGORDA COUNTY

100064844327 052003774107 02/11/2025

Invoice Number: Invoice Date:

ESI ID Detail: Service Address: (N)

VIO

STATE HIGHWAY 60 STLG 250HPSA BAY CITY, TX 77414

ESI ID: 10032789423558520

Page 25 of 64

Product:

Fixed Price

Nater 10	Says		l de la companya del companya de la companya del companya de la co	S. Company						STATE OF THE STATE	
7006982603SD	32	Actual	12/23/2024	0	01/23/2025	٠,	104	1.00	104		
TOTAL									104	0	0

Electric Service Commercial

Service Period: 12/23/2024 to 01/23/2025

TXU Energy Fixed Price

Base Usage 104 kWh @ \$ 0.0377995 \$3.93
Market Securitization (Debt) Financing \$0.06
Other ERCOT Incremental AS Charges \$0.04
PUC Assessment \$0.01

Total Commercial Charges			\$4.04
Electric Service Distribution			
Service Period: 12/23/2024 to 01/23/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$11.12
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0126923	\$1.32
Storm Recovery Charge	104 kWh @	\$ 0.0075	\$0.78
Tax Refund Credit	_		\$0.12 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment			\$0.03

Total Distribution Charges	41
TOTAL CHARGES FOR ESI ID \$21	.45 Y

20,04

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

Product:

2604 NICHOLS AVE BAY CITY, TX 77414-6958

Fixed Price

ESI ID: 10032789459112270

Date (C	1947	Parki Typs		Stavicus Beas: Road	Curvent	Consults Sees Read	Multiplier	Usage (kVVh)		SHEET WIKYA
122240792	34	Actual	12/06/2024	248358	01/08/2025	249723	1.00	1365	7	0
TOTAL								1365	7	0

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025

Base Usage	1365 kWh @	\$ 0.0377995	\$51.60
Other Charges	<u> </u>		\$0.07
Market Securitization (Debt) Financing			\$0.79
Other ERCOT Incremental AS Charges			\$0.56
PUC Assessment			\$0.09
Gross Receipts Reimb			\$1.08

Total Commercial Charges		First Helsey	554.79
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	1,365 kWh @	\$ 0.026454	\$36.11
Transmission Cost Recov Factor	1,365 kWh @	\$ 0.012673	\$17.30
Storm Recovery Charge	1,365 kWh @	\$ 0.001259	\$1.72
Tax Refund Credit			\$0.34 CF
Storm Recovery Tax Credit	1,365 kWh @	\$ 0.000063	\$0.09 CF
Regulatory Asset Recovery	1,365 kWh @	\$ 0.000171	\$0.23
Rate Case Expense Surcharge	1,365 kWh @	\$ 0.000142	\$0.19
Energy Efficiency	1,365 kWh @	\$ 0.000681	\$0.93
TEEEF	1,365 kWh @	\$ 0.00088	\$1.20
PUC Assessment		•	\$0.10
Gross Receipts Reimb			\$1.22

Total Distribution Charges	\$64.23
TOTAL CHARGES FOR ESI ID	\$118.42









Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

Product:

(N2

3588 1/2 NICHOLS AVE BAY CITY, TX 77414-7383

Fixed Price

ESI ID: 10032789479928771

Mear ID	Days							e integration			و المعلقة المالية
7005770635SD	34	Actual	12/06/2024	0	01/08/2025	✓	57	1.00	57		
TOTAL									57	0	0

Electric Service Commercial

Service Period: 12/06/2024 to 01/08/2025

TXU Energy Fixed Price

Base Usage 57 kWh @ \$ 0.0377995 \$2.16
Market Securitization (Debt) Financing \$0.03
Other ERCOT Incremental AS Charges \$0.02
Gross Receipts Reimb \$0.05

Total Commercial Charges			\$2.28
Electric Service Distribution			
Service Period: 12/06/2024 to 01/08/2025			
Outdoor Lighting - Facilities			\$6.44
Distribution System Charge	57 kWh @	\$ 0.0264912	\$1.51
Transmission Cost Recov Factor	57 kWh @	\$ 0.0126316	\$0.72
Storm Recovery Charge	57 kWh @	\$ 0.0075439	\$0.43
Tax Refund Credit			\$0.06 CR
Storm Recovery Tax Credit	57 kWh @	\$ 0.0003509	\$0.02 CR
Regulatory Asset Recovery	57 kWh @	\$ 0.0003509	\$0.02
Rate Case Expense Surcharge	57 kWh @	\$ 0.0001754	\$0.01
TEEEF	57 kWh @	\$ 0.0008772	\$0.05
PUC Assessment	· ·		\$0.01
Gross Receipts Reimb			\$0.18

Total Distribution Charges	\$9.29
TOTAL CHARGES FOR ESHID	\$11.55 V

Customer Name: MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date: 02/11/2025

100064844327 052003774107 Page 28 of 64

ESI ID Detail: Service Address:

NICHOLS AVE UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789485513550

Product:

Fixed Price

COLOR II		Read Type	Pari Pale	Provious: Mater Read	Color on Read Oate	(Sur) Mater	eat tead	Midiple	LLEGG (RWh)	A SANS	
7007116623SD	34	Actual	12/10/2024	0	01/12/2025	✓	520	1.00	520		
TOTAL									520	0	0

Electric Service Commercial
Service Period: 12/10/2024 to 01/12/2025 ✓ **TXU Energy Fixed Price** Base Usage 520 kWh @ \$ 0.0377995 \$19.65 Other Charges \$0.02 Market Securitization (Debt) Financing \$0.31 Other ERCOT Incremental AS Charges \$0.21 **PUC Assessment** \$0.03 Gross Receipts Reimb \$0.41

rotal Commercial Charges		78736782	+17: \$20,63	\$ 20 E
Electric Service Distribution				
Service Period: 12/10/2024 to 01/12/2025				
Base Charge			\$1.45	
Street Lighting - Facilities			\$55.60	
Distribution System Charge	520 kWh @	\$ 0.0264615	\$13.76	
Transmission Cost Recov Factor	520 kWh @	\$ 0.0126731	\$6.59	
Storm Recovery Charge	520 kWh @	\$ 0.0074808	\$3.89	
Tax Refund Credit			\$0.58	CR
Storm Recovery Tax Credit	520 kWh @	\$ 0.0004423	\$0.23	CR
Regulatory Asset Recovery	520 kWh @	\$ 0.0002692	\$0.14	
Rate Case Expense Surcharge	520 kWh @	\$ 0.0001346	\$0.07	
TEEEF	520 kWh @	\$ 0.0008846	\$0.46	
PUC Assessment			\$0.13	
Gross Receipts Reimb			\$1.56	

Total Distribution Charges \$82.84
TOTAL CHARGES FOR ESLID \$183.47





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

612

ESI ID Detail:

Product:

Service Address:

NICHOLS AVE UNIT 400FLD1 BAY CITY, TX 77414

Fixed Price

ESI ID: 10032789485513552

Nitter D	Claye			tion of			(Kidupiler)	Urage . (EVA)		
7007116680SD	30	Actual	12/30/2024	0	01/28/2025	310	1.00	310		
TOTAL								310	0	0

Electric Service Commercial

Service Period: 12/30/2024 to 01/28/2025

TXU Energy Fixed Price

TAG Energy Tixed Theo			
Base Usage	310 kWh @	\$ 0.0377995	\$11.72
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.18
Other ERCOT Incremental AS Charges			\$0.12
PUC Assessment			\$0.02
Gross Receipts Reimb			\$0.25

Total Commercial Charges			\$12,30
Electric Service Distribution			
Service Period: 12/30/2024 to 01/28/2025			
Outdoor Lighting - Facilities			\$15.02
Distribution System Charge	310 kWh @	\$ 0.0264516	\$8.20
Transmission Cost Recov Factor	310 kWh @	\$ 0.0126774	\$3.93
Storm Recovery Charge	310 kWh @	\$ 0.0074839	\$2.32
Tax Refund Credit	_		\$0.19 CR
Storm Recovery Tax Credit	310 kWh @	\$ 0.0004194	\$0.13 CR
Regulatory Asset Recovery	310 kWh @	\$ 0.0002581	\$0.08
Rate Case Expense Surcharge	310 kWh @	\$ 0.000129	\$0.04
TEEEF	310 kWh @	\$ 0.000871	\$0.27
PUC Assessment	_		\$0.05
Gross Receipts Reimb			\$0.55

Total Distribution Charges	\$30:14
TOTAL CHARGES FOR ESLIB	542.41 V

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MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail: Service Address:

Product:

NICHOLS RD UNIT 250HPSA BAY CITY, TX 77414

ESI ID: 10032789480469090

Fixed Price

i have it	Says		Previous Read Date	Previous Meter Read	RELITY AND	; Cur Heber	eut Rest	Mightplier	Usage (KWh)		
7007112012SD	34	Actual	12/10/2024	0	01/12/2025	1	208	1.00	208		
TOTAL									208	0	0

Electric Service Commercial

Service Period: 12/10/2024 to 01/12/2025

TXU Energy Fixed Price

Base Usage 208 kWh @ \$ 0.0377995 \$7.86
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.12
Other ERCOT Incremental AS Charges \$0.09
PUC Assessment \$0.01
Gross Receipts Reimb

Total Gommercial Charges			\$8.25 ****
Electric Service Distribution			
Service Period: 12/10/2024 to 01/12/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$22.24
Distribution System Charge	208 kWh @	\$ 0.0264423	\$5.50
Transmission Cost Recov Factor	208 kWh @	\$ 0.0126923	\$2.64
Storm Recovery Charge	208 kWh @	\$ 0.0075	\$1.56
Tax Refund Credit	_		\$0.24 CR
Storm Recovery Tax Credit	208 kWh @	\$ 0.0004327	\$0.09 CR
Regulatory Asset Recovery	208 kWh @	\$ 0.0002885	\$0.06
Rate Case Expense Surcharge	208 kWh @	\$ 0.0001442	\$0.03
TEEEF	208 kWh @	\$ 0.0008654	\$0.18
PUC Assessment	· ·		\$0.05
Gross Receipts Reimb			\$0.64

Total Distribution Charges \$34.02	ı
TOTAL CHARGES FOR ESHID \$42.27 V	









Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

FM 616 W BLESSING, TX 77419

Product:

Fixed Price

ESI ID: 10032789461693261

Side-10	Days							Quintal a	(kwh)	ANNA.	
7007074015SD	29	Actual	01/02/2025	0	01/30/2025	/	39	1.00	39		·
TOTAL									39	0	0

Electric Service Commercial
Service Period: 01/02/2025 to 01/30/2025 ✓

TXU Energy Fixed Price

Base Usage

PUC Assessment

39 kWh @

\$ 0.0377995

\$1.47

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges \$0.02 \$0.01

\$0.01

Total Commercial Charges			\$1.50
Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Outdoor Lighting - Facilities			\$6.44
Distribution System Charge	39 kWh @	\$ 0.0264103	\$1.03
Transmission Cost Recov Factor	39 kWh @	\$ 0.0125641	\$0.49
Distribution Cost Recovery	39 kWh @	\$ 0.0017949	\$0.07
Storm Recovery Charge	39 kWh @	\$ 0.0074359	\$0.29
Tax Refund Credit			\$0.06 CR
Storm Recovery Tax Credit	39 kWh @	\$ 0.0005128	\$0.02 CR
Regulatory Asset Recovery	39 kWh @	\$ 0.0002564	\$0.01
Rate Case Expense Surcharge	39 kWh @	\$ 0.0002564	\$0.01
TEEEF	39 kWh @	\$ 0.0007692	\$0.03

olal Distribution Charges 48.80
OTAL CHARGES FOR ESLID SIND IN V

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Product:

Service Address:

45

FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price

ESI ID: 10032789402787492

Balca (ts	Days		Province Controls	Cradous New Road	Carreck Reed Date	Cur Motor	Teal Aleas	Multiplier	Usage (kWh)	il vieve Never	
7006972189SD	29	Actual	01/02/2025	0	01/30/2025	J	832	1.00	832		
TOTAL									832	0	0

Electric Service Commercial

Service Period: 01/02/2025 to 01/30/2025

TXU Energy Fixed Price

Base Usage 832 kWh @ \$ 0.0377995 \$31.45
Other Charges \$0.03
Market Securitization (Debt) Financing \$0.48
Other ERCOT Incremental AS Charges \$0.32
PUC Assessment \$0.05

Total Commercial Charges			(5235)
Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$88.96
Distribution System Charge	832 kWh @	\$ 0.0264543	\$22.01
Transmission Cost Recov Factor	832 kWh @	\$ 0.0126683	\$10.54
Distribution Cost Recovery	832 kWh @	\$ 0.0017909	\$1.49
Storm Recovery Charge	832 kWh @	\$ 0.007488	\$6.23
Tax Refund Credit	_		\$0.91 CR
Storm Recovery Tax Credit	832 kWh @	\$ 0.0004327	\$0.36 CR
Regulatory Asset Recovery	832 kWh @	\$ 0.0002644	\$0.22
Rate Case Expense Surcharge	832 kWh @	\$ 0.0001442	\$0.12
reef	832 kWh @	\$ 0.0008774	\$0.73
PUC Assessment			\$0.21

Total Distribution Charges	\$130.69
POTAL CHARGES FOR ESI ID	\$163.02







Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Account Number Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address: Product:

AVENUE C UNIT PRKLITE BLESSING, TX 77419

Fixed Price

ESI ID: 10032789478079271

	Day i							G ERGERAL		A SATAN WWW.	
144074530	29	Actual	01/02/2025	✓	22925	01/30/2025	23210	1.00	285	1	0
TOTAL									285	1	0

Electric Service Commercial

Service Period: 01/02/2025 to 01/30/2025 🗸

TXU Energy Fixed Price

Base Usage 285 kWh @ \$ 0.0377995 \$10.77
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.16
Other ERCOT Incremental AS Charges \$0.12
PUC Assessment \$0.02

Total Commercial Charges			\$11.08
Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	285 kWh @	\$ 0.026454	\$7.54
Transmission Cost Recov Factor	285 kWh @	\$ 0.012673	\$3.61
Distribution Cost Recovery	285 kWh @	\$ 0.001786	\$0.51
Storm Recovery Charge	285 kWh @	\$ 0.001259	\$0.36
Tax Refund Credit			\$0.11 CR
Storm Recovery Tax Credit	285 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	285 kWh @	\$ 0.000171	\$0.05
Rate Case Expense Surcharge	285 kWh @	\$ 0.000142	\$0.04
Energy Efficiency	285 kWh @	\$ 0.000681	\$0.19
TEEEF	285 kWh @	\$ 0.00088	\$0.25
PUC Assessment			\$0.03

Total Distribution Charges \$18.11	
TOTAL CHARGES FOR ESI/ID \$29,19	ĺ

Page 34 of 64

Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number:
Invoice Date:

052003774107 02/11/2025



Service Address:

Product:

139 FM 616 W STLG 250HPS BLESSING, TX 77419

Fixed Price

ESI ID: 10032789436470608

Note-10		Posti Type	Providue Facati Data	Noter Read	Convent Road Bale	- Curt Mater	est Naci	Multiplier	Usage (kWh)	i William	
7005470886SD	30	Actual	12/30/2024	0	01/28/2025	✓	104	1.00	104		
TOTAL									104	0	0

Electric Service Commercial

Service Period: 12/30/2024 to 01/28/2025 ✔

TXU Energy Fixed Price

Base Usage 104 kWh @ \$ 0.0377995 \$3.93
Market Securitization (Debt) Financing \$0.06
Other ERCOT Incremental AS Charges \$0.04
PUC Assessment \$0.01

LOtal Commercial Charges			24.04
Electric Service Distribution			
Service Period: 12/30/2024 to 01/28/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$11.12
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0126923	\$1.32
Storm Recovery Charge	104 kWh @	\$ 0.0075	\$0.78
Tax Refund Credit			\$0.12 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment	_		\$0.03

Total Distribution Charges \$17.41









Service Address:

Product:

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

560 FM 616 W UNIT PARK BLESSING, TX 77419

Fixed Price

ESI ID: 10032789402787491

Exp. 6)	tagi			es (5) zavit Meter 1		Contract Contract		demini			
558783656	29	Actual	01/02/2025		1370	01/30/2025	1379	192.00	1728	179	178
TOTAL									1728	179	178

Electric Service Commercial Service Period: 01/02/2025 to 01/30/2025 ✔ TXU Energy Fixed Price \$65.32 1728 kWh @ \$ 0.0377995 Base Usage Other Charges \$0.10 \$1.01 Market Securitization (Debt) Financing \$0.74 Other ERCOT Incremental AS Charges \$0.11 **PUC Assessment**

Fotal Commercial Charges			\$87.28
Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	177.8 kW @	\$ 7.148	\$1,270.91
Transmission Cost Recov Factor	177.8 kW @	\$ 4.587271	\$815.62
Distribution Cost Recovery	177.8 kW @	\$ 0.229231	\$40.76
Storm Recovery Charge	178.3 kW @	\$ 0.22518	\$40.15
Tax Refund Credit	_		\$10.52 CF
Storm Recovery Tax Credit	178.3 kW @	\$ 0.012576	\$2.24 CI
Regulatory Asset Recovery	177.8 kW @	\$ 0.052535	\$9.34
Rate Case Expense Surcharge	1,728 kWh @	\$ 0.0000633	\$0.11
Energy Efficiency	1,728 kWh @	\$ 0.000902	\$1.56
TEEF	177.8 kW @	\$ 0.22171	\$39.42
PUC Assessment	<u> </u>		\$3.59

Total Distribution Charges	\$2,230,70
TOTAL CHARGES FOR ESLID	第二次

Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

Product:

201 FM 616 W UNIT SEWLIFT BLESSING, TX 77419

Fixed Price

ESI ID: 10032789497890130

Maja-13* (2)	13.71			Pres Natar	lous Read	Current Road Date	Clayent Motor Road	Multiplier	LLEGI (KWA)		
119426810	29	Actual	01/02/2025		70388				250	8	0
TOTAL									250	8	0

Electric Service Commercial
Service Period: 01/02/2025 to 01/30/2025

TXU Energy Fixed Price

Base Usage 250 kWh @ \$ 0.0377995 \$9.45 Other Charges \$0.01 Market Securitization (Debt) Financing \$0.14 Other ERCOT Incremental AS Charges \$0.10 **PUC Assessment** \$0.02

l otal Gommercial Charges			\$6.72
Electric Service Distribution			
Service Period: 01/02/2025 to 01/30/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	250 kWh @	\$ 0.026454	\$6.61
Transmission Cost Recov Factor	250 kWh @	\$ 0.012673	\$3.17
Distribution Cost Recovery	250 kWh @	\$ 0.001786	\$0.45
Storm Recovery Charge	250 kWh @	\$ 0.001259	\$0.31
Tax Refund Credit			\$0.10 CR
Storm Recovery Tax Credit	250 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	250 kWh @	\$ 0.000171	\$0.04
Rate Case Expense Surcharge	250 kWh @	\$ 0.000142	\$0.04
Energy Efficiency	250 kWh @	\$ 0.000681	\$0.17
TEEEF	250 kWh @	\$ 0.00088	\$0.22
PUC Assessment	·		\$0.03

(otal Distribution Sharges	
TOTAL CHARGES FOR ESLID	30 ° V







Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

935 STREETLIGHT STLG 400MV BLESSING, TX 77419

ESI ID: 10032789496744773

Product:

Fixed Price

Neter 10'	Days			Especial Control of the Control of t		Fare Litter		. Application of	(WW)		
7005911722MV	30	Actual	12/31/2024	0	01/29/2025	/	290	1.00	290		
TOTAL									290	0	0

Electric Service Commercial
Service Period: 12/31/2024 to 01/29/2025

✓

TXU Energy Fixed Price

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges PUC Assessment	290 kWh @	\$ 0.0377995	\$10.96 \$0.01 \$0.16 \$0.11
PUC Assessment			\$0.02

Fotal Commercial Charges			\$11,26
Electric Service Distribution			
Service Period: 12/31/2024 to 01/29/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$27.96
Distribution System Charge	290 kWh @	\$ 0.0264483	\$7.67
Transmission Cost Recov Factor	290 kWh @	\$ 0.0126897	\$3.68
Distribution Cost Recovery	290 kWh @	\$ 0.0017931	\$0.52
Storm Recovery Charge	290 kWh @	\$ 0.0074828	\$2.17
Tax Refund Credit			\$0.30 CR
Storm Recovery Tax Credit	290 kWh @	\$ 0.0004483	\$0.13 CR
Regulatory Asset Recovery	290 kWh @	\$ 0.0002759	\$0.08
Rate Case Expense Surcharge	290 kWh @	\$ 0.0001379	\$0.04
TEEEF	290 kWh @	\$ 0.0008966	\$0.26
PUC Assessment	_		\$0.07

Figure 9 habitation Charges \$48.47	
TOTAL CHARGES FOR ESHID \$54.73	V

Page 38 of 64

Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

932 STREETLIGHT UNIT 175MV BLESSING, TX 77419

ESI ID: 10032789496744772

Product:

F	ixed	Price
H	ixed	Price

"Notes ID"	Gyr	7700	Rapid Date	President Alleger Read	Control of the Contro	Carri Materi	est card	Majapler	Usage	i Miliya Y	
7007144530MV	30	Actual	12/31/2024	0	01/29/2025	1	70	1.00	70		
TOTAL									70	0	0

Electric Service Commercial

Service Period: 12/31/2024 to 01/29/2025 ✔

TXU Energy Fixed Price

Base Usage 70 kWh @ \$2.65 \$ 0.0377995 Market Securitization (Debt) Financing \$0.04

Other ERCOT Incremental AS Charges \$0.03

Total Commercial Charges

\$2.72

\$13.35

Electric	: Serv	<u>ice D</u>	<u>istril</u>	oution	1

Service Period: 12/31/2024 to 01/20/2025

Service Period: 12/31/2024 to 01/29/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$8.53
Distribution System Charge	70 kWh @	\$ 0.0264286	\$1.85
Transmission Cost Recov Factor	70 kWh @	\$ 0.0127143	\$0.89
Distribution Cost Recovery	70 kWh @	\$ 0.0018571	\$0.13
Storm Recovery Charge	70 kWh @	\$ 0.0074286	\$0.52
Tax Refund Credit			\$0.10 CR
Storm Recovery Tax Credit	70 kWh @	\$ 0.0004286	\$0.03 CR
Regulatory Asset Recovery	70 kWh @	\$ 0.0002857	\$0.02
Rate Case Expense Surcharge	70 kWh @	\$ 0.0001429	\$0.01
TEEEF	70 kWh @	\$ 0.0008571	\$0.06

70 kWh @ \$ 0.0008571 \$0.06 **PUC Assessment** \$0.02

Total Distribution Charges

TOTAL CHARGES FOR ESI ID \$16.07







MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

FM 459 UNIT P43 EL MATON, TX 77440

ESI ID: 10032789482241440

Product:

ESI ID Detail:

Service Address:

Fixed Price

(Cigario	Days						appeter			
169715859	34	Actual	12/11/2024	7690	01/13/2025	7839	1.00	149		
TOTAL								149	0	0

Electric Service Commercial
Service Period: 12/11/2024 to 01/13/2025

TXU Energy Fixed Price			
Base Usage	149 kWh @	\$ 0.0377995	\$5.63
Other Charges			\$0.01
Market Securitization (Debt) Financing			\$0.08
Other ERCOT Incremental AS Charges			\$0.06
PUC Assessment			\$0.01

Total Commercial Charges			\$5.79
Electric Service Distribution			
Service Period: 12/11/2024 to 01/13/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	149 kWh @	\$ 0.026454	\$3.94
Transmission Cost Recov Factor	149 kWh @	\$ 0.012673	\$1.89
Storm Recovery Charge	149 kWh @	\$ 0.001259	\$0.19
Tax Refund Credit			\$0.08 CR
Storm Recovery Tax Credit	149 kWh @	\$ 0.000063	\$0.01 CR
Regulatory Asset Recovery	149 kWh @	\$ 0.000171	\$0.03
Rate Case Expense Surcharge	149 kWh @	\$ 0.000142	\$0.02
Energy Efficiency	149 kWh @	\$ 0.000681	\$0.10
TEEEF	149 kWh @	\$ 0.00088	\$0.13
PUC Assessment			\$0.02

and the second			51:10
IIO ARGIARGES ZONE	3/10		\$17:68

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Product:

Service Address:

190 AVENUE F ODLT 400HPS MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789476839781

kater to	riaya.	icai Jyra		Notes (Court :	Cureent Read Date	. Ever	rent Read	Multiplier	Teach (KWh)	ACTIO LVAVA	
7007105031OT	34	Actual	12/19/2024	0	01/21/2025		155	1.00	155		
TOTAL									155	0	0

Electric Service Commercial
Service Period: 12/19/2024 to 01/21/2025

TXU Energy Fixed Price

Base Usage 155 kWh @ \$ 0.0377995 \$5.86 Other Charges \$0.01 Market Securitization (Debt) Financing \$0.09 Other ERCOT Incremental AS Charges \$0.06 **PUC Assessment** \$0.01

rotal commercial charges			= \$6.03
Electric Service Distribution			
Service Period: 12/19/2024 to 01/21/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0126452	\$1.96
Storm Recovery Charge	155 kWh @	\$ 0.0074839	\$1.16
Tax Refund Credit	_		\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment			\$0.02

Total Distribution Charges \$14.79	
TOTAL CHARGES FOR ESI ID	







Customer Name: Account Number: **MATAGORDA COUNTY** 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address:

190 AVENUE F UNIT ANNEX MARKHAM, TX 77456

ESI ID: 10032789426253880

Product:

Fixed Price

TALL D	Days			i Pro Ulas			CONTRACT.	Hample	ikan)	ANIANA WIKVA	
157911497	35	Actual	12/18/2024	✓	14958	01/21/2025	15231	1.00	273	4	0
TOTAL									273	4	0

Electric Service Commercial
Service Period: 12/18/2024 to 01/21/2025 ✓

TXU Energy Fixed Price

Base Usage 273 kWh @ \$ 0.0377995 \$10.32 Other Charges \$0.01 Market Securitization (Debt) Financing \$0.15 Other ERCOT Incremental AS Charges \$0.11 **PUC Assessment** \$0.02

note: Seminateral Change			***************************************
Electric Service Distribution			
Service Period: 12/18/2024 to 01/21/2025			
Base Charge			\$ 1. 4 5
Meter Charge			\$4.21
Distribution System Charge	273 kWh @	\$ 0.026454	\$7.22
Transmission Cost Recov Factor	273 kWh @	\$ 0.012673	\$3.46
Storm Recovery Charge	273 kWh @	\$ 0.001259	\$0.34
Tax Refund Credit			\$0.10 CR
Storm Recovery Tax Credit	273 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	273 kWh @	\$ 0.000171	\$0.05
Rate Case Expense Surcharge	273 kWh @	\$ 0.000142	\$0.04
Energy Efficiency	273 kWh @	\$ 0.000681	\$0.19
TEEEF	273 kWh @	\$ 0.00088	\$0.24
PUC Assessment			\$0.03

Total Distribution Charges	war.
TOTAL CHARGES FOR EST ID	vice √

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

190 AVENUE F UNIT COMMCNT MARKHAM, TX 77456

ESI ID: 10032789476839780

Service Address: Product:

Fixed Price

Majorio "	Crips	itali. Ngg	Taki pro	i Prov Neter	icus: Tuad		Courties Sections	Multiplier	tiesco. (kwh)		Secretary Sec.
200043930	34	Actual	12/19/2024	1	26099	01/21/2025	27439	1.00	1340	22	22
TOTAL									1340	22	22

Electric Service Commercial

Service Period: 12/19/2024 to 01/21/2025

TXU Energy Fixed Price

Base Usage \$50.65 1340 kWh @ \$ 0.0377995 Other Charges \$0.07 Market Securitization (Debt) Financing \$0.78 Other ERCOT Incremental AS Charges \$0.57 **PUC Assessment** \$0.09

Total Commercial Charges #52.16		
	Total Commercial Charges	102.10

Electric Service Distribution			
Service Period: 12/19/2024 to 01/21/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	21.6 kW @	\$ 7.148	\$154.40
Transmission Cost Recov Factor	21.6 kW @	\$ 4.587271	\$99.09
Storm Recovery Charge	21.6 kW @	\$ 0.22518	\$4.86
Tax Refund Credit			\$1.44 CR
Storm Recovery Tax Credit	21.6 kW @	\$ 0.012576	\$0.27 CR
Regulatory Asset Recovery	21.6 kW @	\$ 0.052535	\$1.13
Rate Case Expense Surcharge	1,340 kWh @	\$ 0.0000633	\$0.08
Energy Efficiency	1,340 kWh @	\$ 0.000902	\$1.21
TEEEF	21.6 kW @	\$ 0.22171	\$4.79
PUC Assessment	-		\$0.46

Total Distribution Charges \$286.31	

TOTAL SHARGES FOR ESLID \$388.47 \$











100064844327

MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

615

Service Address:

190 AVENUE F UNIT FIRESTA MARKHAM, TX 77456

ESI ID: 10032789487564611

Product:

Fixed Price

" Name ID	Days	i vie				Curant Caragont		Managerer.			
200305070	34	Actual	12/19/2024	√	19058	01/21/2025	19798	1.00	740		
TOTAL									740	0	0

Electric Service Commercial

Service Period: 12/19/2024 to 01/21/2025 ✓

TXU Energy Fixed Price

Base Usage 740 kWh @ \$ 0.0377995 \$27.97
Other Charges \$0.04
Market Securitization (Debt) Financing \$0.43
Other ERCOT Incremental AS Charges \$0.31
PUC Assessment \$0.05

Otal Commercial Charges			428.60
Electric Service Distribution			
Service Period: 12/19/2024 to 01/21/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	740 kWh @	\$ 0.026454	\$19.58
Transmission Cost Recov Factor	740 kWh @	\$ 0.012673	\$9.38
Storm Recovery Charge	740 kWh @	\$ 0.001259	\$0.93
Tax Refund Credit	_		\$0.21 CR
Storm Recovery Tax Credit	740 kWh @	\$ 0.000063	\$0.05 CR
Regulatory Asset Recovery	740 kWh @	\$ 0.000171	\$0.13
Rate Case Expense Surcharge	740 kWh @	\$ 0.000142	\$0.11
Energy Efficiency	740 kWh @	\$ 0.000681	\$0.50
TEEËF	740 kWh @	\$ 0.00088	\$0.65
PUC Assessment			\$0.06

Total Distribution Charges: \$30.74	7
107AL(H;(ARGE))(H)(H)(U) = 58554 V	

Page 44 of 64

Customer Name: MATAGORDA COUNTY **Account Number:**

100064844327 **Invoice Number:** 052003774107 **Invoice Date:** 02/11/2025



ESI ID Detail:

Product:

Service Address:

190 AVENUE F UNIT JP OFF MARKHAM, TX 77456

Fixed Price

ESI ID: 10032789461015050

Luca (t)	Care	Rosi - Type			//cua //cuad	Current S Reed Date	Current Meterrices	Minipitor	Lleage (kWh)	A single LOVII VA	
163788084	34	Actual	12/19/2024	✓	48211	01/21/2025	49128	1.00	917		
TOTAL									917	0	0

Electric Service Commercial
Service Period: 12/19/2024 to 01/21/2025

TXU Energy Fixed Price

Base Usage	917 kWh @	\$ 0.0377995	\$34.66
Other Charges			\$0.05
Market Securitization (Debt) Financing			\$0.53
Other ERCOT Incremental AS Charges			\$0.38
PUC Assessment			\$0.06

Fotal Commercial Charges			\$35.08
Electric Service Distribution			
Service Period: 12/19/2024 to 01/21/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	917 kWh @	\$ 0.026454	\$24.26
Transmission Cost Recov Factor	917 kWh @	\$ 0.012673	\$11.62
Storm Recovery Charge	917 kWh @	\$ 0.001259	\$1.15
Tax Refund Credit	_		\$0.24 CR
Storm Recovery Tax Credit	917 kWh @	\$ 0.000063	\$0.06 CR
Regulatory Asset Recovery	917 kWh @	\$ 0.000171	\$0.16
Rate Case Expense Surcharge	917 kWh @	\$ 0.000142	\$0.13
Energy Efficiency	917 kWh @	\$ 0.000681	\$0.62
TEEEF	917 kWh @	\$ 0.00088	\$0.81
PUC Assessment			\$0.07

Fotal Shatilludon Charges	NAME OF TAXABLE PARTY.
TOTAL CHARGES FOR ESHID	\$79.86





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

1203 COUNTY ROAD 243 UNIT FIRESTA MATAGORDA, TX 77457

ESI ID: 10032789427413670

Product:

Fixed Price

up of	n,							أناف	(kWh)		
122279171	34	Actual	12/17/2024	✓	58029	01/19/2025	58604	1.00	575	4	0
TOTAL				-					575	4	0

Electric Service Commercial
Service Period: 12/17/2024 to 01/19/2025

TXU Energy Fixed Price

Base Usage	575 kWh @	\$ 0.0377995	\$21.73
Other Charges			\$0.03
Market Securitization (Debt) Financing			\$0.34
Other ERCOT Incremental AS Charges			\$0.24
PUC Assessment			\$0.04

Total Commercial Charges			39531
Electric Service Distribution			
Service Period: 12/17/2024 to 01/19/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	575 kWh @	\$ 0.026454	\$15.21
Transmission Cost Recov Factor	575 kWh @	\$ 0.012673	\$7.29
Storm Recovery Charge	575 kWh @	\$ 0.001259	\$0.72
Tax Refund Credit			\$0.17 CR
Storm Recovery Tax Credit	575 kWh @	\$ 0.000063	\$0.04 CR
Regulatory Asset Recovery	575 kWh @	\$ 0.000171	\$0.10
Rate Case Expense Surcharge	575 kWh @	\$ 0.000142	\$0.08
Energy Efficiency	575 kWh @	\$ 0.000681	\$0.39
TEEEF	575 kWh @	\$ 0.00088	\$0.51
PUC Assessment			\$0.05

(GNI PERENION SINGLE)	. 28.80
TOTAL CHARGES FOR ESHO	382.16 1-/

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Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Product:

Service Address:

18 COUNTY ROAD 252 MATAGORDA, TX 77457

ESI ID: 10032789403973976

Fixed Price

Roserio :		Frait Type	Radiose Radiose	: Pre-	goue : (Kego	California Feato Fata	City Page Mater Flags	Münteller	- (kana) (kana)		
119711668	34	Actual	12/18/2024	/	174654	01/20/2025	174932	1.00	278	3	0
TOTAL									278	3	0

Electric Service Commercial

Service Period: 12/18/2024 to 01/20/2025

TXU Energy Fixed Price

Base Usage 278 kWh @ \$ 0.0377995 \$10.51 Other Charges \$0.01 Market Securitization (Debt) Financing \$0.16 Other ERCOT Incremental AS Charges \$0.11 **PUC Assessment** \$0.02

Total Commercial Charges		9:1:	\$16.81
Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	278 kWh @	\$ 0.026454	\$7.35
Transmission Cost Recov Factor	278 kWh @	\$ 0.012673	\$3.52
Storm Recovery Charge	278 kWh @	\$ 0.001259	\$0.35
Tax Refund Credit			\$0.11 CR
Storm Recovery Tax Credit	278 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	278 kWh @	\$ 0.000171	\$0.05
Rate Case Expense Surcharge	278 kWh @	\$ 0.000142	\$0.04
Energy Efficiency	278 kWh @	\$ 0.000681	\$0.19
TEEEF	278 kWh @	\$ 0.00088	\$0.24
PUC Assessment			\$0.03

Total Distribution Charges	\$17.30
TOTAL CHARGES FOR ESI ID	\$28.11







MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

414 FISHER MATAGORDA, TX 77457

ESI ID: 10032789427542180

Product:

Fixed Price

Concession Stand

i iliano i	beya			Previous Newyricad	Consult Resp Date:		Ruggete ²	ien		Liami
200527912	34	Actual	12/18/2024	√ 1783	01/20/2025	1833	1.00	50		
TOTAL								50	0	0

Electric Service Commercial
Service Period: 12/18/2024 to 01/20/2025

TXU Energy Fixed Price

Base Usage

50 kWh @ \$ 0.0377995 \$1.89

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges \$0.03 \$0.02

Total Commercial Charges			57.84
Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	50 kWh @	\$ 0.026454	\$1.32
Transmission Cost Recov Factor	50 kWh @	\$ 0.012673	\$0.63
Storm Recovery Charge	50 kWh @	\$ 0.001259	\$0.06
Tax Refund Credit			\$0.06 CR
Regulatory Asset Recovery	50 kWh @	\$ 0.000171	\$0.01
Rate Case Expense Surcharge	50 kWh @	\$ 0.000142	\$0.01
Energy Efficiency	50 kWh @	\$ 0.000681	\$0.03
TEEEF	50 kWh @	\$ 0.00088	\$0.04
PUC Assessment			\$0.01

Total Distribution Changes	57.70
TOTAL CHARGES FOR ESLID	\$9.65 V

Customer Name: Account Number: MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address: **Product:**

OLD GULF RD UNIT STATION COLLCT STA MATAGORDA, TX 77457

ESI ID: 10032789494278861

Fixed Price

Motor to "		ea Read Type	Provide Robic Data		oue Read	Caurent Read Cate	Currant	Nightpiler	Line (
119431822	32	Actual	12/16/2024	1	3191	01/16/2025	3221	1.00	30	1	0
TOTAL									30	1	0

Electric Service Commercial
Service Period: 12/16/2024 to 01/16/2025

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 30 kWh @ \$ 0.0377995 \$1.13

\$0.02

\$0.01

Total Commercial Charges			\$1.16
Electric Service Distribution			
Service Period: 12/16/2024 to 01/16/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	30 kWh @	\$ 0.026454	\$0.79
Transmission Cost Recov Factor	30 kWh @	\$ 0.012673	\$0.38
Storm Recovery Charge	30 kWh @	\$ 0.001259	\$0.04
Tax Refund Credit	9	,	\$0.05 CR
Regulatory Asset Recovery	30 kWh @	\$ 0.000171	\$0.01
Energy Efficiency	30 kWh @	\$ 0.000681	\$0.02
TEEEF	30 kWh @	\$ 0.00088	\$0.03
PUC Assessment			\$0.01

Cotal Distribution Charges \$6.8	9
TOTAL CHARGES FOR ESI-ID SE.O	5 🗸









MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Product:

013

Service Address:

115 LAUREL MATAGORDA, TX 77457

Fixed Price

ESI ID: 10032789495257641

Old Post Office

	Day		Santa and Aural			Tid the second			(Oh)		Selvicionista
200292168	34	Actual	12/18/2024	✓	1167	01/20/2025	1273	1.00	106	4	0
TOTAL									106	4	0

Electric Service Commercial

Service Period: 12/18/2024 to 01/20/2025

TXU Energy Fixed Price

Base Usage 106 kWh @ \$ 0.0377995 \$4.01
Other Charges \$0.01
Market Securitization (Debt) Financing \$0.06
Other ERCOT Incremental AS Charges \$0.04
PUC Assessment \$0.01

Total Commercial Charges			
Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	106 kWh @	\$ 0.026454	\$2.80
Transmission Cost Recov Factor	106 kWh @	\$ 0.012673	\$1.34
Storm Recovery Charge	106 kWh @	\$ 0.001259	\$0.13
Tax Refund Credit	_		\$0.07 CR
Storm Recovery Tax Credit	106 kWh @	\$ 0.000063	\$0.01 CR
Regulatory Asset Recovery	106 kWh @	\$ 0.000171	\$0.02
Rate Case Expense Surcharge	106 kWh @	\$ 0.000142	\$0.02
Energy Efficiency	106 kWh @	\$ 0.000681	\$0.07
TEEEF	106 kWh @	\$ 0.00088	\$0.09
PUC Assessment	_		\$0.02

Total Distribution Charges	10.07
TOTAL CHARGES FOR ESIAD	14.20

00,30

Page 50 of 64

Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

613

772 LAUREL SEASONAL METER MATAGORDA, TX 77457

ESI ID: 10032789417127397

Service Address: Product:

Fixed Price

"Old School

Pacarity 1		Tod.	Postlous Read Date		lous : : Read	Carrent Read Date	Currents Motor Reed	Multiplier	(KAN)		
148896249	34	Actual	12/18/2024	✓	8384	01/20/2025	8434	1.00	50	6	0
TOTAL									50	6	0

Electric Service Commercial

Service Period: 12/18/2024 to 01/20/2025 >

TXU Energy Fixed Price

Base Usage

50 kWh @ \$ 0.0377995 \$1.89

Market Securitization (Debt) Financing \$0.03
Other ERCOT Incremental AS Charges \$0.02

Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	50 kWh @	\$ 0.026454	\$1.32
Transmission Cost Recov Factor	50 kWh @	\$ 0.012673	\$0.63
Storm Recovery Charge	50 kWh @	\$ 0.001259	\$0.06
Tax Refund Credit			\$0.06 CI
Regulatory Asset Recovery	50 kWh @	\$ 0.000171	\$0.01
Rate Case Expense Surcharge	50 kWh @	\$ 0.000142	\$0.01
Energy Efficiency	50 kWh @	\$ 0.000681	\$0.03
reeef	50 kWh @	\$ 0.00088	\$0.04
PUC Assessment	_		\$0.01

Total Distribution Charges	91.71
TOTAL CHARGES FOR ESHID	\$9.65





Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025

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ESI ID Detail: Service Address:

637 MARKET ST UNIT FIRESTA MATAGORDA, TX 77457

ESI ID: 10032789446568110

Product:

Fixed Price

Mater ID	Day	Type		i de la		Calcond Read Jane		Multiplier	(kinh)	Actual KWKVX	
122330875	34	Actual	12/18/2024	✓	197610	01/20/2025	198546	1.00	936	21	21
TOTAL									936	21	21

Electric Service Commercial
Service Period: 12/18/2024 to 01/20/2025 ✓

TXU Energy Fixed Price

Base Usage 936 kWh @ \$ 0.0377995 \$35.38 Other Charges \$0.05 Market Securitization (Debt) Financing \$0.54 Other ERCOT Incremental AS Charges \$0.38 **PUC Assessment** \$0.06

FOIR Commercial Charges			
Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	20.8 kW @	\$ 7.148	\$148.68
Transmission Cost Recov Factor	20.8 kW @	\$ 4.587271	\$95.42
Storm Recovery Charge	20.8 kW @	\$ 0.22518	\$4.68
Tax Refund Credit	_		\$1.39 CR
Storm Recovery Tax Credit	20.8 kW @	\$ 0.012576	\$0.26 CR
Regulatory Asset Recovery	20.8 kW @	\$ 0.052535	\$1.09
Rate Case Expense Surcharge	936 kWh @	\$ 0.0000633	\$0.06
Energy Efficiency	936 kWh @	\$ 0.000902	\$0.84
TEEEF	20.8 kW @	\$ 0.22171	\$4.61
PUC Assessment			\$0.45

(otal Signification Charges
TOTAL CHARGES FOR ESI ID

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

487 MAGNOLIA ST UNIT MATAGORDA, TX 77457

ESI ID: 10032789414370120

Product:

Fixed Price

Motor ID	Days	· Read · Type	Provided Read Date	Carolicas Basor Read	Current (CHANGE TO SERVE	Coltipler	Utara (KWA)		
200227986	34	Actual	12/18/2024	√ 12459	01/20/2025	13502	1.00	1043	11	0
TOTAL								1043	11	0

Electric Service Commercial
Service Period: 12/18/2024 to 01/20/2025

TXU Energy Fixed Price

1043 kWh @ \$ 0.0377995 \$39.42 Base Usage \$0.05 **Other Charges** \$0.61 Market Securitization (Debt) Financing \$0.43 Other ERCOT Incremental AS Charges \$0.07 **PUC Assessment**

Electric Service Distribution				
Service Period: 12/18/2024 to 01/20/2025				
Base Charge			\$1.45	
Meter Charge			\$4.21	
Distribution System Charge	1,043 kWh @	\$ 0.026454	\$27.59	
Transmission Cost Recov Factor	1,043 kWh @	\$ 0.012673	\$13.22	
Storm Recovery Charge	1,043 kWh @	\$ 0.001259	\$1.31	
Tax Refund Credit			\$0.27	CF
Storm Recovery Tax Credit	1,043 kWh @	\$ 0.000063	\$0.07	CF
Regulatory Asset Recovery	1,043 kWh @	\$ 0.000171	\$0.18	
Rate Case Expense Surcharge	1,043 kWh @	\$ 0.000142	\$0.15	
Energy Efficiency	1,043 kWh @	\$ 0.000681	\$0.71	
reeef	1,043 kWh @	\$ 0.00088	\$0.92	
PUC Assessment			\$0.08	

(otal Distribution Charpes		\$49200	
TOTAL CHARGES FOR ESLID		\$90.06* (



MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: **Invoice Date:**

052003774107 02/11/2025

ESI ID Detail: Service Address:

2 RIVER BEND ODLT 400HPS MATAGORDA, TX 77457

ESI ID: 10032789432664941

Product:

Fixed Price

					Clarent Creed Date	i kiliki i kiliki		Manplef	License (kVA)		
7006992918SD	34	Actual	12/18/2024	0	01/20/2025	/	155	1.00	155		Editor State of the
TOTAL	·y-,								155	0	0

Electric Service Commercial

Service Period: 12/18/2024 to 01/20/2025 ✓

TXU Energy Fixed Price

The Energy Tiked Tilde			
Base Usage	155 kWh @	\$ 0.0377995	\$5.86
Other Charges	•		\$0.01
Market Securitization (Debt) Financing			\$0.09
Other ERCOT Incremental AS Charges			\$0.09
PUC Assessment			•
. 55 / losobolitorit			\$0.01

Total Commercial Charges			9803
Electric Service Distribution			
Service Period: 12/18/2024 to 01/20/2025			
Outdoor Lighting - Facilities			\$7.51
Distribution System Charge	155 kWh @	\$ 0.0264516	\$4.10
Transmission Cost Recov Factor	155 kWh @	\$ 0.0126452	\$1.96
Storm Recovery Charge	155 kWh @	\$ 0.0074839	\$1.16
Tax Refund Credit	9		\$0.09 CR
Storm Recovery Tax Credit	155 kWh @	\$ 0.0004516	\$0.07 CR
Regulatory Asset Recovery	155 kWh @	\$ 0.0002581	\$0.04
Rate Case Expense Surcharge	155 kWh @	\$ 0.000129	\$0.02
TEEEF	155 kWh @	\$ 0.0009032	\$0.14
PUC Assessment	•		\$0.02

Total Dist	

TOTAL CHARGES FOR ESIAD \$20.82

Page 54 of 64

Customer Name:

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail: Service Address:

Product:

Lats

HIGHWAY 111 ODL MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789492176731

(Luiu-10)		Frank Lyps	Previous Read Date	Provious Meter Road	CHARLE FOR AUTO		Minusuer	(KWA)		
7007147859SD	34	Actual	12/04/2024	0	01/06/2025	104	1.00	104		
TOTAL								104	0	0

Electric Service Commercial

Service Period: 12/04/2024 to 01/06/2025 ¥

TXU Energy Fixed Price

Base Usage
Other Charges
Market Securitization (Debt) Financing
Other ERCOT Incremental AS Charges
PUC Assessment

104 kWh @ \$ 0.0377995 \$3.93 \$0.01

> \$0.06 \$0.04

\$0.01

Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Outdoor Lighting - Facilities			\$7.11
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0126923	\$1.32
Storm Recovery Charge	104 kWh @	\$ 0.0075	\$0.78
Tax Refund Credit			\$0.08 CF
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CF
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment			\$0.02

Total Distribution Charges

\$11,98

TOTAL CHARGES FOR ESTID

\$16.03





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025



ESI ID Detail:

Service Address:

Product:

110 JUNETTA AVE MIDFIELD, TX 77458

Fixed Price

ESI ID: 10032789459047060

Sept (I)	raf (Pro Usa		CHILDING CHALLENG		Market Spirit	i (Kriti)		
157104699	34	Actual	12/04/2024	✓	19484	01/06/2025	19534	1.00	50	3	3
TOTAL								-	50	3	3

Electric Service Commercial

Service Period: 12/04/2024 to 01/06/2025

TXU Energy Fixed Price

Base Usage

Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges 50 kWh @

\$ 0.0377995

\$1.89

\$0.03

\$0.02

Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	3 kW @	\$ 7.148	\$21.44
Transmission Cost Recov Factor	3 kW @	\$ 4.587271	\$13.76
Storm Recovery Charge	19 kW @	\$ 0.22518	\$4.28
Tax Refund Credit		+	\$0.35 C
Storm Recovery Tax Credit	19 kW @	\$ 0.012576	\$0.24 CI
Regulatory Asset Recovery	3 kW @	\$ 0.052535	\$0.16
Energy Efficiency	50 kWh @	\$ 0.000902	\$0.05
TEEEF	3 kW @	\$ 0.22171	\$0.67
PUC Assessment	3 KW @	Ψ V: Γ	\$0.10

Total Distribution Charges \$81.87	
TOTAL CHARGES FOR ESHID \$63.61	

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

110 JUNETTA ODLT 150HPS AL MIDFIELD, TX 77458

ESI ID: 10032789459047061

Service Address: Product:

Fixed Price

	Poys	iye Ye		Prodes Note: Read	Coursell Road Date	CUM Neter I	er Gara	Stelegester	(kwh)	KI KAS	
7007074246SD	34	Actual	12/04/2024	0	01/06/2025		57	1.00	57		
TOTAL									57	0	0

Electric Service Commercial
Service Period: 12/04/2024 to 01/06/2025

TXU Energy Fixed Price

57 kWh @ \$ 0.0377995 \$2.16 Base Usage \$0.03

Market Securitization (Debt) Financing \$0.02 Other ERCOT Incremental AS Charges

(Obi Commercial Charges			\$2.24 · · ·
Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Outdoor Lighting - Facilities			\$6.44
Distribution System Charge	57 kWh @	\$ 0.0264912	\$1.51
Transmission Cost Recov Factor	57 kWh @	\$ 0.0126316	\$0.72
Storm Recovery Charge	57 kWh @	\$ 0.0075439	\$0.43
Tax Refund Credit			\$0.06 CR
Storm Recovery Tax Credit	57 kWh @	\$ 0.0003509	\$0.02 CR
Regulatory Asset Recovery	57 kWh @	\$ 0.0003509	\$0.02
Rate Case Expense Surcharge	57 kWh @	\$ 0.0001754	\$0.01
TEEEF	57 kWh @	\$ 0.0008772	\$0.05
PUC Assessment	_		\$0.01

Total Distribution Charges		\$9.11
TOTAL CHARGES FOR ESLID		\$11.32 √





MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

RAWLS ODL MIDFIELD, TX 77458

Product:

Fixed Price

ESI ID: 10032789461418841

\$3.93

\$0.01

\$0.06

\$0.04

\$0.01

		14.00 (S. 1886) 14.00 (S. 1886)		· Deviges	Carred Care		biglishe."	Janua (KWh)		
7007068113SD	34	Actual	12/04/2024	0	01/06/2025	√ 104	1.00	104		
TOTAL								104	0	0

Electric Service Commercial
Service Period: 12/04/2024 to 01/06/2025 ✓

TXU Energy Fixed Price

Base Usage 104 kWh @ \$ 0.0377995 Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

Total Commercial Charges			100 Per 25408
Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Outdoor Lighting - Facilities			\$7.11
Distribution System Charge	104 kWh @	\$ 0.0264423	\$2.75
Transmission Cost Recov Factor	104 kWh @	\$ 0.0126923	\$1.32
Storm Recovery Charge	104 kWh @	\$ 0.0075	\$0.78
Tax Refund Credit	•		\$0.08 CR
Storm Recovery Tax Credit	104 kWh @	\$ 0.0004808	\$0.05 CR
Regulatory Asset Recovery	104 kWh @	\$ 0.0002885	\$0.03
Rate Case Expense Surcharge	104 kWh @	\$ 0.0000962	\$0.01
TEEEF	104 kWh @	\$ 0.0008654	\$0.09
PUC Assessment	_		\$0.02

Total Distribution Charges	\$11.98
TOTAL CHARGES FOR ESLID	Steak 2

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

RAWLS UNIT FIRESTA MIDFIELD, TX 77458

ESI ID: 10032789433412700

Product:

Fixed Price

Joseph		E NEC	Estibus Kaat Data	Previous Mesor Read	Cald Cal		Kaliupiler	Parago (RAMA) (E)		S
136592656	34	Actual	12/04/2024	218482	01/06/2025	220556	1.00	2074	13	13
TOTAL								2074	13	13

Electric Service Commercial

Service Period: 12/04/2024 to 01/06/2025 V

TXU Energy Fixed Price

\$78.40 2074 kWh @ \$ 0.0377995 Base Usage \$0.10 Other Charges \$1.21 Market Securitization (Debt) Financing \$0.86 Other ERCOT Incremental AS Charges \$0.13 **PUC Assessment**

Total Commercial Charges			350,70
Electric Service Distribution			
Service Period: 12/04/2024 to 01/06/2025			
Base Charge			\$2.28
Meter Charge			\$19.72
Distribution System Charge	12.9 kW @	\$ 7.148	\$92.21
Transmission Cost Recov Factor	12.9 kW @	\$ 4.587271	\$59.18
Storm Recovery Charge	12.9 kW @	\$ 0.22518	\$2.90
Tax Refund Credit			\$0.93 CR
Storm Recovery Tax Credit	12.9 kW @	\$ 0.012576	\$0.16 CR
Regulatory Asset Recovery	12.9 kW @	\$ 0.052535	\$0.68
Rate Case Expense Surcharge	2,074 kWh @	\$ 0.0000633	\$0.13
Energy Efficiency	2,074 kWh @	\$ 0.000902	\$1.87
TEEEF	12.9 kW @	\$ 0.22171	\$2.86
PUC Assessment	_		\$0.29

TOTAL CHARGES FOR ESI ID

\$261.73







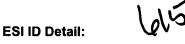


Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025



Service Address:

955 STREETLIGHT STLG 1000HPS MIDFIELD, TX 77458

ESI ID: 10032789441468646

Product:

Fixed Price

	Sept.			Hand Kont	County Stage Only			Netteller	in the second		
7005524968SD	30	Actual	12/30/2024	0	01/28/2025	V	367	1.00	367		
TOTAL									367	0	0

Electric Service Commercial

Service Period: 12/30/2024 to 01/28/2025 🗸

TXU Energy Fixed Price

Base Usage	367 kWh @	\$ 0.0377995	\$13.87
Other Charges	•	•	\$0.01
Market Securitization (Debt) Financing			\$0.22
Other ERCOT Incremental AS Charges			\$0.15
PUC Assessment			\$0.02

Total Commercial Charges			\$18.27
Electric Service Distribution			
Service Period: 12/30/2024 to 01/28/2025			
Base Charge			\$1.45
Street Lighting - Facilities			\$10.19
Distribution System Charge	367 kWh @	\$ 0.0264578	\$9.71
Transmission Cost Recov Factor	367 kWh @	\$ 0.0126703	\$4.65
Storm Recovery Charge	367 kWh @	\$ 0.0074932	\$2.75
Tax Refund Credit	9	•	\$0.17 CR
Storm Recovery Tax Credit	367 kWh @	\$ 0.000436	\$0.16 CR
Regulatory Asset Recovery	367 kWh @	\$ 0.0002725	\$0.10
Rate Case Expense Surcharge	367 kWh @	\$ 0.0001362	\$0.05
TEEEF	367 kWh @	\$ 0.0008719	\$0.32
PUC Assessment		,	\$0.04

rotal Distribution Charges
ILOYAL SHILARORE PORTERIO

000075 30/

Customer Name: Account Number:

MATAGORDA COUNTY 100064844327

Account Number Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

405 COMMERCE ST PALACIOS, TX 77465-5468

Fixed Price

ESI ID: 10032789440808411

Product:

Service Address:

JP#3

Note: ID	17475	Rosei Typo	Resident Read Date	(Pro Valu		Called Mark	Cabron Motor Franci	İ işlipter	Licago (kWh)		
119430885	34	Actual	12/20/2024	✓	733903	01/22/2025	735903	1.00	2000	5	5
TOTAL									2000	5	5

Electric Service Commercial

Service Period: 12/20/2024 to 01/22/2025 V

TXU Energy Fixed Price

Base Usage 2000 kWh @ \$ 0.0377995 \$75.60
Other Charges \$0.11
Market Securitization (Debt) Financing \$1.17
Other ERCOT Incremental AS Charges \$0.83
PUC Assessment \$0.13
Gross Receipts Reimb

Electric Service Distribution				
Service Period: 12/20/2024 to 01/22/2025				
Base Charge			\$2.28	
Meter Charge			\$19.72	
Distribution System Charge	5.4 kW @	\$ 7.148	\$38.60	
Transmission Cost Recov Factor	5.4 kW @	\$ 4.587271	\$24.77	
Storm Recovery Charge	9.6 kW @	\$ 0.22518	\$2.16	
Tax Refund Credit			\$0.49	CF
Storm Recovery Tax Credit	9.6 kW @	\$ 0.012576	\$0.12	CF
Regulatory Asset Recovery	5.4 kW @	\$ 0.052535	\$0.28	
Rate Case Expense Surcharge	2,000 kWh @	\$ 0.0000633	\$0.13	
Energy Efficiency	2,000 kWh @	\$ 0.000902	\$1.80	
TEEEF	5.4 kW @	\$ 0.22171	\$1.20	
PUC Assessment			\$0.15	
Gross Receipts Reimb			\$0.94	

Total Distribution Charges	\$91,42
TOTAL CHARGES FOR ESI ID	\$170.10 V

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MATAGORDA COUNTY

Account Number: Invoice Number: Invoice Date:

100064844327 052003774107 02/11/2025 Page 61 of 64

GIL

ESI ID Detail:

Product:

Service Address:

25000 STATE HIGHWAY 35 S PALACIOS, TX 77465-1920

Fixed Price

ESI ID: 10032789474945242

Mose 70	Ph							Golden.			
7005712552SD	34	Actual	12/11/2024	0	01/13/2025	✓	620	1.00	620		Berekland keril
TOTAL									620	0	0

Electric Service Commercial

Service Period: 12/11/2024 to 01/13/2025

TXU Energy Fixed Price

Base Usage 620 kWh @ \$ 0.0377995 \$23.43
Other Charges \$0.03
Market Securitization (Debt) Financing \$0.36
Other ERCOT Incremental AS Charges \$0.25
PUC Assessment \$0.04

Total Commercial Charges			** 924.11
Electric Service Distribution			
Service Period: 12/11/2024 to 01/13/2025			
Outdoor Lighting - Facilities			\$30.04
Distribution System Charge	620 kWh @	\$ 0.0264516	\$16.40
Transmission Cost Recov Factor	620 kWh @	\$ 0.0126774	\$7.86
Storm Recovery Charge	620 kWh @	\$ 0.0074839	\$4.64
Tax Refund Credit		,	\$0.38 CR
Storm Recovery Tax Credit	620 kWh @	\$ 0.0004355	\$0.27 CR
Regulatory Asset Recovery	620 kWh @	\$ 0.0002742	\$0.17
Rate Case Expense Surcharge	620 kWh @	\$ 0.0001452	\$0.09
TEEEF	620 kWh @	\$ 0.0008871	\$0.55
PUC Assessment			\$0.09

Total Distribution Charges \$59.19	
TOTAL CHARGES FOR ESLID	

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number:

052003774107 02/11/2025

Invoice Date:

ESI ID Detail:

25000 STATE HIGHWAY 35 S UNIT OFFIC PALACIOS, TX 77465-1920

ESI ID: 10032789453394875

Service Address: **Product:**

Fixed Price

Motor/8			Fravicus Road Date		Carriero Read Seto	Chipant Meter Need	Unitiplier	(676)***		
120730531	35	Actual	12/10/2024	146468	01/13/2025	146866	1.00	398	5	0
TOTAL								398	5	0

TXU Energy Fixed Price

Regulatory Asset Recovery

Energy Efficiency

PUC Assessment

TEEEF

Rate Case Expense Surcharge

Base Usage Other Charges Market Securitization (Debt) Financing Other ERCOT Incremental AS Charges **PUC Assessment**

\$ 0.0377995 \$15.04 398 kWh @

\$ 0.000142

\$ 0.000681

\$ 0.00088

398 kWh @

398 kWh @

398 kWh @

\$0.02 \$0.24

\$0.16

\$0.06

\$0.27

\$0.35

\$0.04

\$0.03

Fotal Commercial Charges		3113 - 2119	
Electric Service Distribution			
Service Period: 12/10/2024 to 01/13/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	398 kWh @	\$ 0.026454	\$10.53
Transmission Cost Recov Factor	398 kWh @	\$ 0.012673	\$5.04
Storm Recovery Charge	398 kWh @	\$ 0.001259	\$0.50
Tax Refund Credit	•		\$0.13 CF
	398 kWh @	\$ 0.000063	\$0.03 Cf
Storm Recovery Tax Credit Regulatory Asset Recovery	398 kWh @	\$ 0.000171	\$0.07

Total Distribution Charges	\$22.36
TOTAL CHARGES FOR ESI ID	\$97.85 🗸





Fixed Price

MATAGORDA COUNTY 100064844327

Account Number: Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address:

25000 STATE HIGHWAY 35 S UNIT P7 PALACIOS, TX 77465-1920

ESI ID: 10032789474945241

Product:

THE CO.		e de la companya de					Neitple	ikw.		e e e e e e e e e e e e e e e e e e e
122240914	34	Actual	12/11/2024	64578	01/13/2025	64826	1.00	248	4	0
TOTAL								248	4	0

Electric Service Commercial
Service Period: 12/11/2024 to 01/13/2025 √

TXU Energy Fixed Price

Base Usage	248 kWh @	\$ 0.0377995	\$9.37
Other Charges		\$ 0.0077000	\$0.01
Market Securitization (Debt) Financing			\$0.14
Other ERCOT Incremental AS Charges			\$0.10
PUC Assessment			\$0.02

Fotal Commercial Charges		per 6.45)	199,64
Electric Service Distribution			
Service Period: 12/11/2024 to 01/13/2025			
Base Charge			\$1.45
Meter Charge			\$4.21
Distribution System Charge	248 kWh @	\$ 0.026454	\$6.56
Transmission Cost Recov Factor	248 kWh @	\$ 0.012673	\$3.14
Storm Recovery Charge	248 kWh @	\$ 0.001259	\$0.31
Tax Refund Credit		* *************************************	\$0.10 CR
Storm Recovery Tax Credit	248 kWh @	\$ 0.000063	\$0.02 CR
Regulatory Asset Recovery	248 kWh @	\$ 0.000171	\$0.04
Rate Case Expense Surcharge	248 kWh @	\$ 0.000142	\$0.04
Energy Efficiency	248 kWh @	\$ 0.000681	\$0.17
TEEEF	248 kWh @	\$ 0.00088	\$0.22
PUC Assessment	9		\$0.03

(Ob) Distribution charges
TOTAL CHARGES FOR ESI D \$25.69 V

Account Number:

MATAGORDA COUNTY 100064844327

Invoice Number: Invoice Date:

052003774107 02/11/2025

ESI ID Detail:

Service Address: Product:

17817 WOOD PLEDGER, TX 77468-0000

Fixed Price

ESI ID: 1008901015815710800100

Lineally 7	Style-	Assi Type	Constant Regulates	Provious Week Read	Curvit Road Date		Namijer	Usac (RWn)		
190851001	35	Actual	12/18/2024	7032	01/21/2025	7172	1.00	140	6	6
TOTAL								140	6	6

Electric Service Commercial
Service Period: 12/18/2024 to 01/21/2025

TXU Energy Fixed Price

\$5.29 Base Usage 140 kWh @ \$ 0.0377995 \$0.01 Other Charges \$0.08 Market Securitization (Debt) Financing \$0.06 Other ERCOT Incremental AS Charges \$0.01 **PUC Assessment**

Fotal commercial Charges			88.0
Electric Service Distribution			
Service Period: 12/18/2024 to 01/21/2025			
Base Charge			\$3.00
Meter Charge			\$7.41
Distribution System Charge	6 kVA @	\$ 4.45	\$26.70
Transmission Cost Recov Factor	6.08 kVA @	\$ 4.304276	\$26.17
Distribution Cost Recovery	6 kVA @	\$ 0.615	\$3.69
Storm Recovery Charge	6 kVA @	\$ 0.03	\$0.18 CR
Nuclear Decommission	6 kVA @	\$ 0.001667	\$0.01
Energy Efficiency	140 kWh @	\$ 0.000571	\$0.08
TEEEF	6 kVA @	\$ 0.505	\$3.03
PUC Assessment		•	\$0.11

Total Distribution Charges \$70.02	
TOTAL CHARGES FOR ESI ID	
Current Charges \$26,168.34	



